

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator
DUGAN PRODUCTION CORP.

Well API No.

Address
P.O. Box 420, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well

Recompletion

Change in Operator

Change in Transporter of:

Oil

Casinghead Gas

☐ Dry Gas

☐ Condensate

☒ Other (Please explain)

Pool Redesignation
Per NMOCD Order No. R-8769
Effective 11-1-88

change of operator give name
and address of previous operator

DESCRIPTION OF WELL AND LEASE

Lease Name
Bi-Knobs

Well No.
1

Pool Name, Including Formation
Twin Mounds Fruitland Sand PC

Kind of Lease
State, Federal or Fee

Lease No.
LG-3045-1

Location

Unit Letter
H

1850

Feet From The
North

Line and
940

Feet From The
East

Line

Section
32

Township
30N

Range
14W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

name of Authorized Transporter of Oil
or Condensate

Address (Give address to which approved copy of this form is to be sent)

name of Authorized Transporter of Casinghead Gas
or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Dugan Production Corporation

P.O. Box 420, Farmington, NM 87499

well produces oil or liquids,
or location of tanks

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When?

this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v

Diff Res'v

Is Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Productions (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Formations

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

SEP 26 1990
OIL CON. DIV.
DIST. 3

First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Oil Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

WELL

Oil Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Producing Method (pump, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
John L. Jacobs

Geologist

September 24, 1990

325-1821

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
SEP 27 1990

By
SUPERVISOR DISTRICT #3

Title