SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

1-645-26294

UNITED STATES DEPARTMENT OF THE INTERIOR

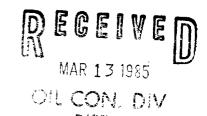
	J. LEASE DESIGNATION AND SERIAL NO.							
	GEOLO	SF 080212						
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
la. TYPE OF WORK		, , , , , , , , , , , , , , , , , , , ,		<i>D.</i> (C.)	-			
	DRILL DEEPEN PLUG BACK			BACK 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	GAS —							
WELL .	WELL OTHER		ZONE ZON	LTIPLE	S. FARM OR LEASE NAM	(0		
2. NAME OF OPERATOR					Malco-Copp	le		
REEVES DR	ILLING & PETR	OLEUM CORP			9. WELL NO.			
3. ADDRESS OF OPERATOR					# 5.	- 1		
P.O. BOX	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Verde - Gallup							
17.	11. SEC., T., R., M., OR BLK.							
At proposed prod. ze	one West Line	Sec 5 T30N 5	R1 5W Jan 2 4 198	_	AND SURVEY OR AREA			
	Sec 5 T30N	R15W						
14. DISTANCE IN MILES	12. COUNTY OR PARISH	13. STATE						
			EAU OF LAND MAIN IMINGTON PESOUR		San Juan	New Mex		
 DISTANCE FROM PRO LOCATION TO NEARE 		16.	NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED			
PROPERTY OR LEASE (Also to nearest dr	LINE, FT. elg. unit line, if any)		480	10 1	TO THIS WELL L()			
18. DISTANCE FROM PROPOSED LOCATION®			PROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.			3000	120	Rotary			
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	DRILLING OPERATION	<u>יות אות המשתעורות הבי</u>		22. APPROX. DATE WORK WILL START*			
5463	Gr.	20R 1FOL 10 COMp. 1	- 1:05 MGTB Attraction	n	July 15, 84			
23.		GENERAL REQUIRE	ND CEMENTING PRO					
		ROFOSED CASING A	ND CEMENTING PRO	This	action is subject to a	dministrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	арр	appeal pursuant to 190 Per Rt 290			
121	9 5/8	36 lb	125	60	60 sks Cl A			
8 3/4		23 lb	2650	50	0 sks			
	1		}					

This well will be drilled to test the Gallup Formation

A B.O.P will be utilized below surface.

See attached operation plan.

An Oil well with casing head gas is anticipated.



Contact Phone No. Farmington 334-8069 (Denny Reeves)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give bloomet preventer program, if any.

reventer program, if any.	the second secon	incustred and title vertical depths.
SIGNED Denny Rocces	Pres.	APPROVED DATE Jan. 23, 1985
(This space for reversity State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	MAR 1 2 1985
APPROVED BY	TITLE	787 J. Stan McKee
17		75/ J. Stan McKeder APEA MANAGER FARMINGTON RESOURCE AREA
	FINMOCT	The second secon

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C, FIGIOT REEVES		MALCE COPPLE				ROAP "5 MC				
Unit Letter	Secti	Township 5 30			Frange	Isange Cou				
Ē				NORTH		15 WEST		SAN JUAN		
Actual Locatoge Loca										
1730	feel	from the . NO	RTH	line and	1790		lect from the	WEST	line	
Ground Level Elev.		Producing For	matton		Pool				Dedicated Acreage:	
5463.0		Upper	-Gallup		·	/erde-(allup		40	Acre:
	וס מנ	ne Icase is							he plat helow.	workin _i
Yes If answer is this form if	mmu s "nece	No If an o," list the ossary.)	nitization, f swer is "ye owners and	force-pooli es," type o tract desc	ng. etc? I consolida riptions wh	ation	actually be	en consolid	all owners been	e side of
								•	munitization, vai	
					1				CERTIFICATION	
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1730	/		Sec. 5]]] 2 }			Paction A Thu Company Pate Pate A Thu A T	ESTRILLE X	FEKC.
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