

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malco Copple

9. WELL NO.

RD&P #5 MC

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5 T30N R15W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. BUREAU OF LAND MANAGEMENT
FARMINGTON REGION

3/12/85

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ENHVR. ☐ Other _____

2. NAME OF OPERATOR

Reeves Drilling & Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1667 Farmington NM

4. LOCATION OF WELL (Report location clearly and in accordance with BLM instructions)

At surface 1730' FNL and 1790' FWL

At top prod. interval reported below

At total depth same

RECEIVED

OCT 01 1985

15. DATE SPUDDED June 2 1985 16. DATE T.D. REACHED 7/10/85 17. DATE COMPL. (Ready to prod.) 7-12-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5463 GR. 19. SLEV. CASINGHEAD same

20. TOTAL DEPTH, MD & TVD 822' 21. PLUG BACK T.D., MD & TVD 822' 22. IF MULTIPLE COMPL., HOW MANY* n/a 23. INTERVALS DRILLED BY ROTARY TOOLS 0-822 CABLE TOOLS n/a

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	126'	12 1/4	Circulated 0-126' 39.46 CUBIC FT. Class B cement	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
n/a		none				Dry	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
n/a	n/a	n/a	→	n/a	n/a	n/a	n/a
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	n/a	n/a	n/a	n/a	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Henny Laves TITLE Pres.

DATE Sept. 17 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cliffhouse Menefee	0 600	600' 822' TD				