

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
HEBA OIL CO.

3. ADDRESS OF OPERATOR
21.000 1104 Dennis Ave. SPOCO

4. LOCATION OF WELL (Report location clearly and in accordance with an approved map)
At surface 1730' FLL 4401770 FLL
At top prod. interval reported below
At total depth

RECEIVED

JUL 23 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED June 2, 1985 16. DATE T.D. REACHED April 30, 1986 17. DATE COMPL. (Ready to prod.) June 15, 1986 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 5463 GR 19. ELEV. CASINGHEAD 5465

20. TOTAL DEPTH, MD & TVD 3015' 21. PLUG BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY * _____ 23. INTERVALS DRILLED BY C-TD ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
2815 Thru 2940' Lower Gallina Toots 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray - Neutron and Resistivity Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 7/8"</u>	<u>30.4</u>	<u>126'</u>	<u>12 1/4"</u>	<u>Circulated 404-3908</u>	<u>None</u>
<u>4 1/2"</u>	<u>10.50</u>	<u>2610'</u>	<u>2 3/4"</u>	<u>Circulation</u>	<u>1100.11 CF</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>None</u>					<u>2 3/4"</u>	<u>2975</u>	<u>None</u>

31. PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>Open hole</u>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				<u>2815-3015</u>	<u>500 gal. Cement</u>

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>June 30, 1986</u>		<u>Pumping</u>				<u>Producing</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>July 1</u>	<u>24</u>	<u>N/A</u>	<u>2 BBL</u>	<u>2 BBL</u>	<u>N/A</u>	<u>4 1/2</u>	<u>N/A</u>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>N/A</u>	<u>None</u>	<u>2 BBL</u>	<u>2 BBL</u>	<u>None</u>	<u>4 1/2</u>	<u>38</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Asst. Dir. DATE JUL 23 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

Geo tops

Cliffhouse 0 - 600'
Menefee 600' - 1300'
Pe Lookout : 1300' - 1700'
Cullup 2600'.