

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.E. Elliott "B"

9. WELL NO.

7E

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

NE/NW Sec 27, T30N, R9W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

SW 1/4 Sec 27, T30N, R9W

AT BLK.

1140' FNL x 1810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5881' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud and Set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 3/22/85. Drilled to 341'. Set 9-5/8", 36#, K55 casing at 341' and cemented with 271 cu.ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to 3001' on 3/26/85. Set 7", 20#, K55 casing at 3001'. Cemented with 448 cu.ft. Class B and tailed in with 118 cu.ft. Class B Neat. Ran a temperature survey which indicated cement top to be at 1100'. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 6-1/4" hole to a T.D. of 7158' on 3/30/85. Set 4-1/2", 11.6#, K55 casing at 7154'. Cemented with 372 cu.ft. Class B and tailed in with 65 cu.ft. Class B. Circulated cement to surface. No DV tool was set and the rig was released on 3/31/85.

REC'D
APR 30 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B D Shaw

TITLE Adm. Supervisor

DATE 4/22/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

*See Instructions on Reverse Side

WILSON
SERVICE COMPANY
TEMPERATURE SURVEY

COMPANY AMOCO Production

WELL 7-E

LEASE E. E. Elliott "B"

COUNTY San Juan

STATE New Mexico

SEC. 27

TWP. 30N

RGE. 9W

APPROX. TOP CEMENT 1100'

Survey Begins at 500'

Ft. Ends at 2955'

Approx. Fill-Up

Max. Temp.

Log Measured From KB

Run No. 1

Casing Size

Casing Depth

Diam of Hole

Depth

7" from

to

8 3/4" from

to

from

to

from

to

Date of Cementing 3-26-85

Time 10:05 AM

Date of Survey 3-26-85

Time 5:00 PM

Amount of Cement 380 SX CL "B" 65/35 POZ Plus 100 SX CL "B"
Neat

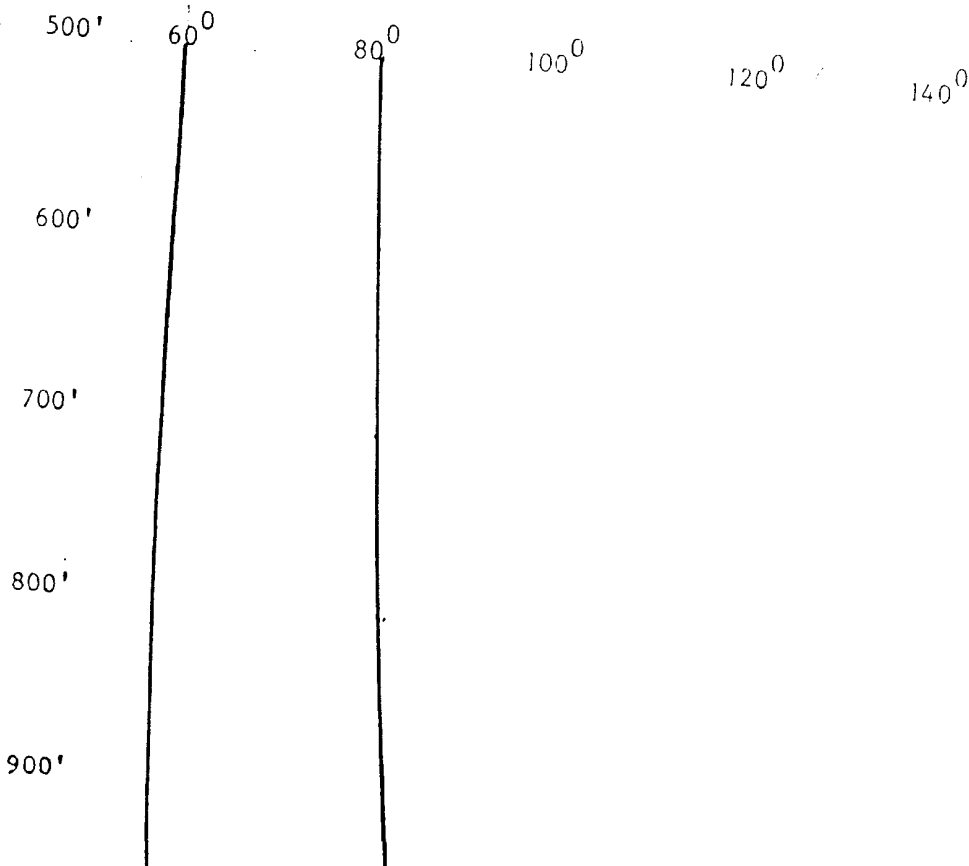
Recorded by Ebert

Witnessed by

REMARKS OR OTHER DATA

Float Collar @ 2955'

TEMPERATURE IN DEGREES FAHRENHEIT



1000'

1100'

Arromoly 1100'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

Total Depth Surveyed 2955'