

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Lease Agreement No. 1004-0135  
Expiring August 31, 1985  
LEASE DERIVATION AND SERIAL NO.  
SE-078139  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)  
At surface

1140' FNL x 1810 FWL

RECEIVED  
JUN 04 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATION (Show whether DT, RT, OR, etc.)

5881' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. Elliott B

9. WELL NO.

7E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

NE/NW Sec 27, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RE-ENTER CASING

WELL HEAD ASSEMBLY

EXPANSION

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

EXPANSION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 4-8-85. Total depth of the well is 7158' and plugback depth is 7138'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 7094'-7104', 7112'-7118', 8 jspf, .50" in diameter for a total of 128 holes. Fraced interval 7094'-7118' with 30,000 gal 30# crosslinked gel and 32,000 #20-40 mesh brady sand. Perforated the following intervals: 6932'-6962', 7042'-7058', 4 jspf, .50" in diameter, for a total of 184 holes. Fraced interval 6932'-7058' with 70,000 gal 70 quality foam and 120,000 # 20-40 mesh sand.

Landed 2-3/8" tubing at 7117' and released the rig on 4-23-85.

Handwritten signature and initials, possibly "B.S. Shaw".

I hereby certify that the above is true and correct

SIGNED B.S. Shaw

TITLE Area Supervisor

DATE 5-28-85

(This space for Federal or State officer use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOC

JUN 04 1985

FARMINGTON RESOURCE AREA