

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FNL, 1810' FWL Sec. 27, T30N-R9W Unti "C"

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E E Elliott B #7E

9. API Well No.

30-045-26298

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
APR 13 1992
OIL CON. DIV.
DIST. 8

ACCEPTED FOR RECORD

APR 01 1992

FARMINGTON RESOURCE AREA

BY [Signature]

RECEIVED
APR 13 1992
OIL CON. DIV.
DIST. 8

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Staff Admin. Supv.

Date 3/31/92

(This space for Federal or State office use)

Approved by

Title

Date

Elmer E. Elliott B 7E

2/14/92 - 2/29/92

MIRUSU, Kill well, NDWH, NUBOPS. Press. test BOPS to 1500psi. OK. Tag fill @ 7126'. TIH with plug and PKR set plug @ 6880'. Pr. test 4.5" CSG to 1000psi. Held. OK. Circ hole. TOH. RIG in wireline and run CBL, VDL, GR, CCL log from 3200 to surface. Cmt top @ 2700'. RD WLE. NDBOP & TBG spool- pull slips- NUBOPS- respear CSG, run freepoint- csg free at 2675', run stringshot, back off at 2675'- pull and lay dwn 73jts. Press. test plug & csg to 1500psi. OK. release PKR and test entire 7" string to 1000psi. Held Ok. TOH with PKR. RU WLE. and run CBL, VDL, GR, CCL log from 1500 to surface, cmt top at 1060'. Run in hole and shoot 2 holes at 800', RD WLE. Make up 7" PKR & TIH set PKR @ 500'. Break circ. pump rate 2 BPM @ 150psi. Install dye, pump 50BBls dye water. returns. RU CMT. Establish circ. Mix cmt and pump 325sxs Oilwell CL B W.2% CACL. AIR 2.5 BPM @ AIP 625psi., 10 BBls of good cmt returns up B.head. Pull PKR, TIH and tag cmt @ 593'. Start drilling, drill cmt to 800'. Circ hole clean. Press. test Csg to 500psi. Held OK. Pull & stand TBG & Collars. Pr. B.Head to 500psi. Bled down to 300psi. RU WLE. Run CBL, VDL, GR, CCL and ran log from 900 to surface. Bond as follows: 900'-420' Good cement, 420'-340' Ratty cmt, 340'-0' no cmt Run in hole shoot 2 holes at 300'. RU cementers, spot cmt plug from 425'-200' (45sxs - 10 BBls slurry). TIH and tag cmt @ 284', break circ. and drill cmt to depth of 43'. Circ. hole clean. Press. test CSG to 500psi. Held. TIH and circ sand off plug. TOH with Plug. Press. test CSG to 1000psi. Held Ok. RU csng crew, run 73jts 4.5' csng, rotate into jnt sticking up. Work torque. Press. test csg to 1000psi. held. Set csng slips 36,0003 tension. Install TBG spool. NUBOPS test wellhead seals OK. TIH with RET Head & TIh w/TBG circ sand off plug. TOH with plug. TIH W/229jts 2.375" TBG and land @ 7117'. NDBOPS. NUWH. Return to Prod.