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 District I
 7625 N. French Dr., Hobbs, NM 88240
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 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-26298
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
 Unit Letter C 1140 feet from the North line and 1810 feet from the West line
 Section 27 Township 30N Range 09W NMPM San Juan County

7. Lease Name or Unit Agreement Name:
E E Elliott B
 (Also filed on BLM Form 3163-5 BLM SF-078139)

8. Well No.
7E

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5881' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: **Complete Mesaverde & Downhole Commingle**

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 09/28/2000

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY STEVEN N HAYDEN TITLE _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE 10-31-2000

Conditions of approval, if any:

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

200 SEP 27 AM 10:07

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26298		Pool Code 71599 & 72319	Pool Name Basin Dakota & Blanco Mesaverde
Property Code 000470	Property Name E. E. Elliott B		Well Number 7E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY		Elevation

Surface Location

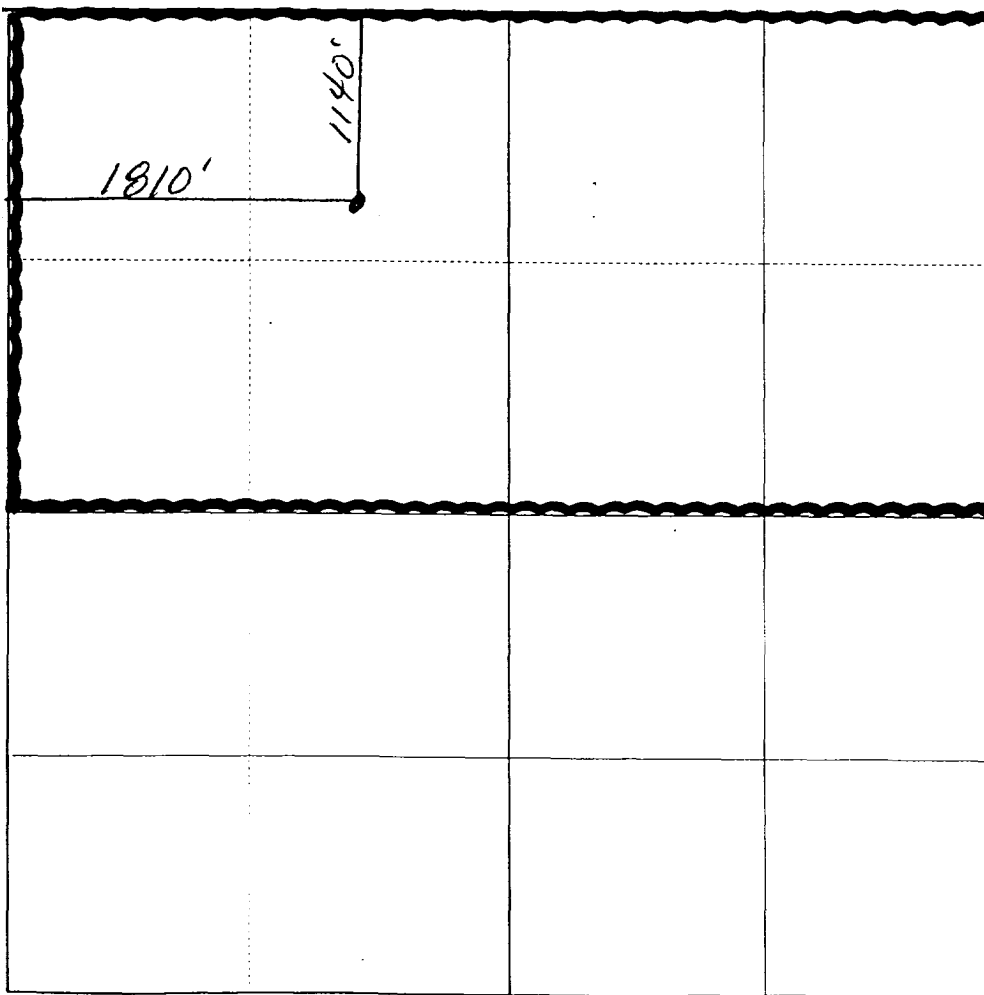
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT C	27	30N	9W		1140'	NORTH	1810'	WEST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Mary Corley

Printed Name

Mary Corley

Position

Sr. Regulatory Analyst

Date

09/26/2000

SURVEY CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey

Signature & Seal of Professional Surveyor

Fred B Kerr Jr

Certificate No.

3950

E.E. Elliott B #7E Recompletion Procedure

Procedure:

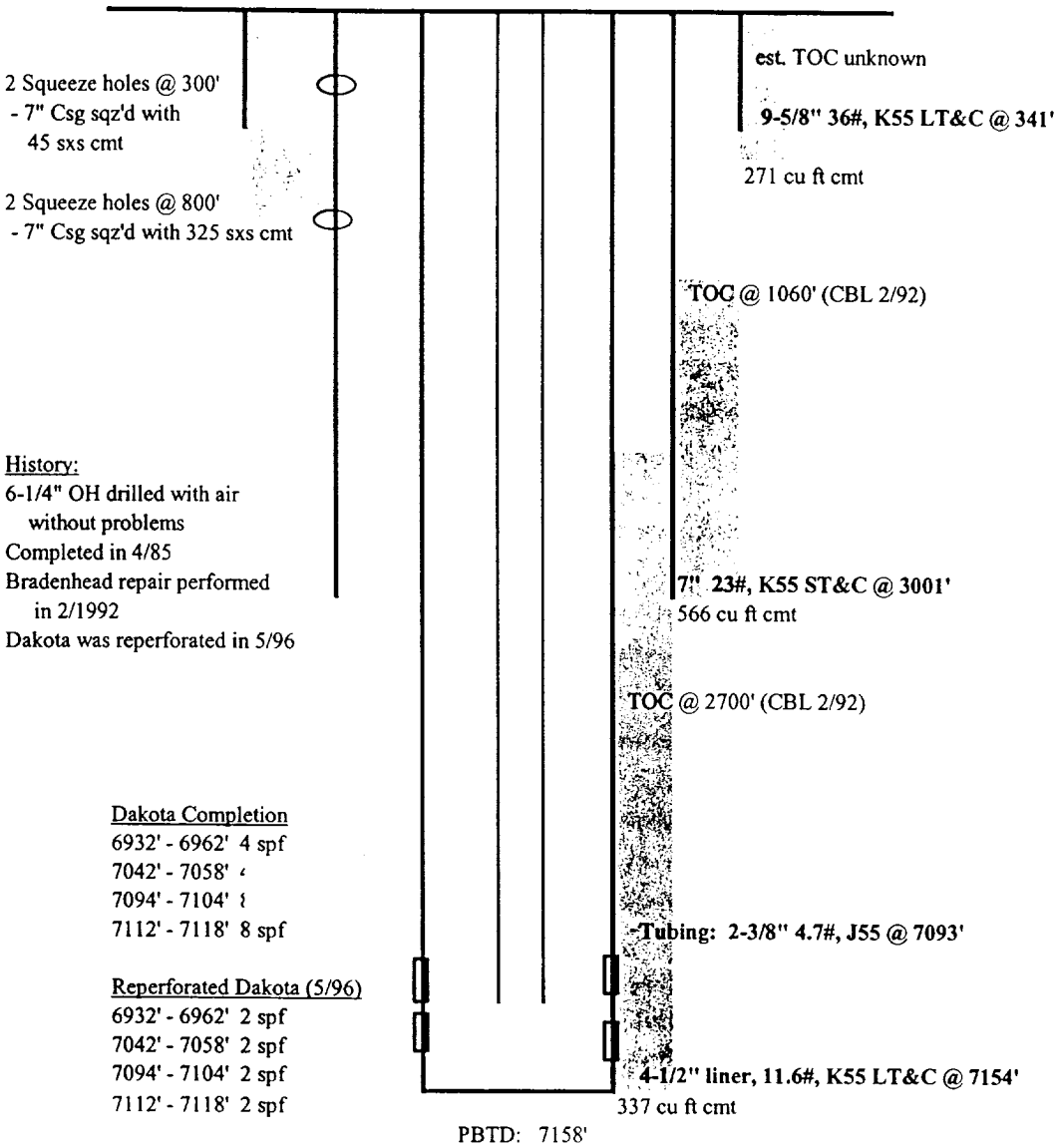
1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs.
5. Tag and tally OH with 2-3/8" production tubing set at 7093'.
6. TIH with bit and scraper for 4-1/2" casing to 5150'.
7. TIH with tubing-set CIBP. Set CIBP at 5150'. Load hole with 2% KCL.
8. RU WL. Run CBL over MV interval (4000' - 5100') to ensure zonal isolation across the MV
9. Pressure test casing to 2500 psi.
10. RIH with 3-1/8" casing guns. Perforate Lower Menefee/Point Lookout formation.
4605', 4610', 4620', 4640', 4670', 4680', 4737', 4762', 4783', 4802', 4830',
4835', 4842', 4845', 4859', 4862', 4869', 4880', 4889', 4896', 4902', 4912',
4920', 4930', 4935', 4945', 4959', 4979'
11. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
13. Immediately after frac job, RU WL unit and lubricator.
14. RIH and set CIBP between Cliffhouse and Menefee at 4550'.
15. RIH with 3-1/8" casing guns. Perforate Cliffhouse/Upper Menefee formation.
4115', 4129', 4154', 4230', 4237', 4267', 4299', 4320', 4325', 4331', 4335',
4342', 4350', 4355', 4365', 4371', 4380', 4386', 4396', 4405', 4410', 4430',
4475', 4508', 4515', 4525'
16. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
18. Flowback frac immediately.
19. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4550' and 5150'. Cleanout fill to PBTD at 7158'. Blow well dry at PBTD.
20. TIH with 2-3/8" production tubing. Land production tubing at 6925'.
21. ND BOP's. NU WH. Return well to production and downhole commingle MV and DK production.

E.E. Elliott B #7E

Sec 27, T30N R9W

API: 30-045-26298

GL: 5893'



History:
 6-1/4" OH drilled with air
 without problems
 Completed in 4/85
 Bradenhead repair performed
 in 2/1992
 Dakota was reperforated in 5/96

Dakota Completion

6932' - 6962' 4 spf
 7042' - 7058' 4
 7094' - 7104' 4
 7112' - 7118' 8 spf

Reperforated Dakota (5/96)

6932' - 6962' 2 spf
 7042' - 7058' 2 spf
 7094' - 7104' 2 spf
 7112' - 7118' 2 spf

Notes:

updated: 7/31/00 jad

Future Production Decline Estimate Daily Rates (Monthly Factor .0024)

Month	Gas Volume
Jan-2000	29
Feb-2000	21
Mar-2000	17
Apr-2000	28
May-2000	0
Jun-2000	58
Jul-2000	47
Aug-2000	28
Sep-2000	28
Oct-2000	28
Nov-2000	28
Dec-2000	28
Jan-2001	28
Feb-2001	28
Mar-2001	28
Apr-2001	27
May-2001	27
Jun-2001	27
Jul-2001	27
Aug-2001	27
Sep-2001	27
Oct-2001	27
Nov-2001	27
Dec-2001	27
Jan-2002	27
Feb-2002	27
Mar-2002	27
Apr-2002	27
May-2002	27
Jun-2002	27
Jul-2002	26
Aug-2002	26
Sep-2002	26
Oct-2002	26
Nov-2002	26
Dec-2002	26

Month	Gas Volume
Jan-2003	26
Feb-2003	26
Mar-2003	26
Apr-2003	26
May-2003	26
Jun-2003	26
Jul-2003	26
Aug-2003	26
Sep-2003	26
Oct-2003	26
Nov-2003	26
Dec-2003	26
Jan-2004	25
Feb-2004	25
Mar-2004	25
Apr-2004	25
May-2004	25
Jun-2004	25
Jul-2004	25
Aug-2004	25
Sep-2004	25
Oct-2004	25
Nov-2004	25
Dec-2004	25
Jan-2005	25
Feb-2005	25
Mar-2005	25
Apr-2005	25
May-2005	25
Jun-2005	25
Jul-2005	25
Aug-2005	25
Sep-2005	24
Oct-2005	24
Nov-2005	24
Dec-2005	24

Month	Gas Volume
Jan-2006	24
Feb-2006	24
Mar-2006	24
Apr-2006	24
May-2006	24
Jun-2006	24
Jul-2006	24
Aug-2006	24
Sep-2006	24
Oct-2006	24
Nov-2006	24
Dec-2006	23
Jan-2007	23
Feb-2007	23
Mar-2007	23
Apr-2007	23
May-2007	23
Jun-2007	23
Jul-2007	23
Aug-2007	23
Sep-2007	23
Oct-2007	23
Nov-2007	23
Dec-2007	23
Jan-2008	23
Feb-2008	22
Mar-2008	22
Apr-2008	22
May-2008	22
Jun-2008	22
Jul-2008	22
Aug-2008	22
Sep-2008	22
Oct-2008	22
Nov-2008	22
Dec-2008	22

Month	Gas Volume
Jan-2009	22
Feb-2009	22
Mar-2009	22
Apr-2009	22
May-2009	21
Jun-2009	21
Jul-2009	21
Aug-2009	21
Sep-2009	21
Oct-2009	21
Nov-2009	21
Dec-2009	21
Jan-2010	21
Feb-2010	21
Mar-2010	21
Apr-2010	21
May-2010	21
Jun-2010	21
Jul-2010	21
Aug-2010	21
Sep-2010	20
Oct-2010	20
Nov-2010	20
Dec-2010	20
Jan-2011	20
Feb-2011	20
Mar-2011	20
Apr-2011	20
May-2011	20
Jun-2011	20
Jul-2011	20
Aug-2011	20
Sep-2011	20
Oct-2011	20
Nov-2011	20
Dec-2011	20

Future Production Decline Estimate Daily Rates (Monthly Factor .0024)

Month	Gas Volume
Jan-2012	20
Feb-2012	19
Mar-2012	19
Apr-2012	19
May-2012	19
Jun-2012	19
Jul-2012	19
Aug-2012	19
Sep-2012	19
Oct-2012	19
Nov-2012	19
Dec-2012	19
Jan-2013	19
Feb-2013	19
Mar-2013	19
Apr-2013	19
May-2013	19
Jun-2013	19
Jul-2013	18
Aug-2013	18
Sep-2013	18
Oct-2013	18
Nov-2013	18
Dec-2013	18
Jan-2014	18
Feb-2014	18
Mar-2014	18
Apr-2014	18
May-2014	18
Jun-2014	18
Jul-2014	18
Aug-2014	18
Sep-2014	18
Oct-2014	18
Nov-2014	18
Dec-2014	18

Month	Gas Volume
Jan-2015	18
Feb-2015	17
Mar-2015	17
Apr-2015	17
May-2015	17
Jun-2015	17
Jul-2015	17
Aug-2015	17
Sep-2015	17
Oct-2015	17
Nov-2015	17
Dec-2015	17
Jan-2016	17
Feb-2016	17
Mar-2016	17
Apr-2016	17
May-2016	17
Jun-2016	17
Jul-2016	17
Aug-2016	17
Sep-2016	17
Oct-2016	16
Nov-2016	16
Dec-2016	16
Jan-2017	16
Feb-2017	16
Mar-2017	16
Apr-2017	16
May-2017	16
Jun-2017	16
Jul-2017	16
Aug-2017	16
Sep-2017	16
Oct-2017	16
Nov-2017	16
Dec-2017	16

Month	Gas Volume
Jan-2018	16
Feb-2018	16
Mar-2018	16
Apr-2018	15
May-2018	15
Jun-2018	15
Jul-2018	15
Aug-2018	15
Sep-2018	15
Oct-2018	15
Nov-2018	15
Dec-2018	15
Jan-2019	15
Feb-2019	15
Mar-2019	15
Apr-2019	15
May-2019	14
Jun-2019	14
Jul-2019	14
Aug-2019	14
Sep-2019	14
Oct-2019	14
Nov-2019	14
Dec-2019	14
Jan-2020	14
Feb-2020	14
Mar-2020	14
Apr-2020	14
May-2020	14
Jun-2020	14
Jul-2020	14
Aug-2020	13
Sep-2020	13
Oct-2020	13
Nov-2020	13
Dec-2020	13

Month	Gas Volume
Jan-2021	13
Feb-2021	13
Mar-2021	13
Apr-2021	13
May-2021	13
Jun-2021	13
Jul-2021	13
Aug-2021	13
Sep-2021	13
Oct-2021	13
Nov-2021	12
Dec-2021	12
Jan-2022	12
Feb-2022	12
Mar-2022	12
Apr-2022	12
May-2022	12
Jun-2022	12
Jul-2022	12
Aug-2022	12
Sep-2022	12
Oct-2022	12
Nov-2022	12
Dec-2022	12
Jan-2023	12
Feb-2023	12
Mar-2023	12
Apr-2023	11
May-2023	11
Jun-2023	11
Jul-2023	11
Aug-2023	11
Sep-2023	11
Oct-2023	11
Nov-2023	11
Dec-2023	11

E. E. Elliott B 7E

Future Production Decline Estimate Daily Rates (Monthly Factor .0024)

Month	Gas Volume
Jan-2024	11
Feb-2024	11
Mar-2024	11
Apr-2024	11
May-2024	11
Jun-2024	11
Jul-2024	11
Aug-2024	11
Sep-2024	11
Oct-2024	10
Nov-2024	10
Dec-2024	10
Jan-2025	10
Feb-2025	10
Mar-2025	10
Apr-2025	10
May-2025	10
Jun-2025	10
Jul-2025	10
Aug-2025	10
Sep-2025	10
Oct-2025	10
Nov-2025	10
Dec-2025	10
Jan-2026	10
Feb-2026	10
Mar-2026	10
Apr-2026	10
May-2026	10
Jun-2026	9
Jul-2026	9
Aug-2026	9
Sep-2026	9
Oct-2026	9
Nov-2026	9
Dec-2026	9

Month	Gas Volume
Jan-2027	9
Feb-2027	9
Mar-2027	9
Apr-2027	9
May-2027	9
Jun-2027	9
Jul-2027	9
Aug-2027	9
Sep-2027	9
Oct-2027	9
Nov-2027	9
Dec-2027	9
Jan-2028	9
Feb-2028	9
Mar-2028	9
Apr-2028	8
May-2028	8
Jun-2028	8
Jul-2028	8
Aug-2028	8
Sep-2028	8
Oct-2028	8
Nov-2028	8
Dec-2028	8
Jan-2029	8
Feb-2029	8
Mar-2029	8
Apr-2029	8
May-2029	8
Jun-2029	8
Jul-2029	8
Aug-2029	8
Sep-2029	8
Oct-2029	8
Nov-2029	8
Dec-2029	8

Month	Gas Volume
Jan-2030	8
Feb-2030	8
Mar-2030	8
Apr-2030	7
May-2030	7
Jun-2030	7
Jul-2030	7
Aug-2030	7
Sep-2030	7
Oct-2030	7
Nov-2030	7
Dec-2030	7
Jan-2031	7
Feb-2031	7
Mar-2031	7
Apr-2031	7
May-2031	7
Jun-2031	7
Jul-2031	7
Aug-2031	7
Sep-2031	7
Oct-2031	7
Nov-2031	7
Dec-2031	7
Jan-2032	7
Feb-2032	7
Mar-2032	7
Apr-2032	7
May-2032	7
Jun-2032	7
Jul-2032	7
Aug-2032	7
Sep-2032	6
Oct-2032	6
Nov-2032	6
Dec-2032	6

Month	Gas Volume
Jan-2033	6
Feb-2033	6
Mar-2033	6
Apr-2033	6
May-2033	6
Jun-2033	6
Jul-2033	6
Aug-2033	6
Sep-2033	6
Oct-2033	6
Nov-2033	6
Dec-2033	6
Jan-2034	6
Feb-2034	6
Mar-2034	6
Apr-2034	6
May-2034	6
Jun-2034	6
Jul-2034	6
Aug-2034	6
Sep-2034	6
Oct-2034	6
Nov-2034	6
Dec-2034	6
Jan-2035	6
Feb-2035	6
Mar-2035	6
Apr-2035	6
May-2035	6
Jun-2035	5
Jul-2035	5
Aug-2035	5
Sep-2035	5
Oct-2035	5
Nov-2035	5
Dec-2035	5