

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1560' FSL x 1070' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED

JUL 02 1985

14. PERMITS BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott B

9. WELL NO.

8E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

NE/SE Sec27, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

3-31-85

16. DATE T.D. REACHED

4-8-85

17. DATE COMPL. (Ready to prod.)

5-23-85

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

5847' KB

19. ELEV. CASINGHEAD

5835' GR

20. TOTAL DEPTH, MD & TVD

7115'

21. PLUG BACK T.D., MD & TVD

7077'

22. IF MULTIPLE COMPL. HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)*

6882'-7018' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL-GR, CDL-CNL-GR-CAL

28.

CASING RECORD (Report all strings set in work)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9-5/8"	36#, K55	319'	12-1/4"	283 cu. ft. Class B
7"	20#, K55	2969'	8-3/4"	437 cu. ft. Class C, tailed with 118 c.f. Class B
4-1/2"	11.6#, K55	7115'	6-1/4"	398 c.f. Class B and tailed in with 98 cf Class B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7023'	

31. PERFORATION RECORD (Interval, size and number)

6882'-6912', 6998'-7018', 4 jsfp, .50" in diameter, for a total of 200 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6882'-7018'	70,000 gal 70 quality foam and 115,000 # 20-40 sand
4400'	354 cf Class B Ideal
3900'	118cf Class B

33.*

PRODUCTION

DATE FIRST PRODUCTION 5-31-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in (over)

DATE OF TEST 6-1-85 HOURS TESTED 3 hrs. CHOKE SIZE .75" PROD'N. FOR TEST PERIOD → OIL—BBL. 404 GAS—MCF. 3231 WATER—BBL. OIL GRAVITY-API (CORR.)

FLOW. TUBING PRESS. 262psig CASING PRESSURE 523 psig CALCULATED 24-HOUR RATE → OIL—BBL. 3231 GAS—MCF. 3231 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE 6-24-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

osity and contents thereof; cored intervals; and all time tool open, flowing and shut-in pressures, and

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
Ojo Alamo			Nor Logged Above Cliffhouse		
Fruitland					
Pictured Cliffs					
Cliffhouse	4160'	4363'			
Menefee	4363'	4772'			
Point Lookout	4772'	4930'			
Gallup	6030'	6370'			
Greenhorn	6780'	6880'			
Dakota	6880'	7112'			