

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. E. Elliott B

#8E

9. API Well No.

3004526297

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta Rm 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1560' FSL

1070' FEL

Sec. 27 T 30N R 9W

Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reperf

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco requests permission to reperfurate this well per attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Pat Archuleta at (303) 830-5217 for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clerk

APPROVED

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

MAY 08 1996

Date

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

REPAIR WELL PROCEDURE
ELMER E ELLIOTT B 8E - Run 92 - Area 2
BASIN DAKOTA
SRBU - SAN JUAN OC
February 20, 1996

Purpose:

This well is currently a marginally economical Dakota producer. It has low rates but will build high SI pressures. Indications are that some restriction, scale, fill or inadequate perforations has created a restriction in the tubing. Given the scaling tendency of the Dakota, it is suspected that there is scaling which also causes a restriction to gas flow into the well.

This procedure will remove any obstructions and reperforate the Dakota pay intervals which will increase production.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

Current Production:

25 MCFD

Estimated Cost:

\$ 18,000 (Gross)

Anticipated Production

150 MCFD

Estimated Payout:

5.9 mos

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN

(Check off as permits are received)

BLM

<> Surface Disturbance - No Permit Required

No surface disturbance is anticipated.

<> Wellbore Changes - No Permit Required.

Reperforation of the Dakota stringers will not require a permit.

<> Produced Gas - No Permit Required

Produced gas will be handled as before the workover.

DEQ

<> Surface Discharge - No Permit Required

No surface discharge is anticipated

NOTES:

Well Flac No. = 84639501

Elev. Reference: 5835' GL

Amoco WI = 1.00

Total Royalty = 0.150

Depths are based on the Petro Wireline Cement Bond Log with Gamma Ray Correlation dated May 1, 1985. A copy of the relevant intervals is attached.

based on Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. **WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY** try to prevent using kill fluids to prevent the fluids from invading the pay zone.
4. Pull Dakota 2 3/8" tubing string. Report condition to Stan Kolodzie. Check for any restrictions. Remove restrictions.
5. Run 4 1/2" bit and scraper and clean out to PBTD at 7077'.
6. Reperforate the Dakota pay zone with 2JSPF over the following intervals:

Dakota Perforations:

6882 - 6912	41 shots
6958 - 6964	13 shots
6998 - 7018	41 shots
7034 - 7038	9 shots
7058 - 7064	13 shots
Total	117 shots

*new parts, to open
previously unopened
strings*

7. Rerun 2 3/8" tubing to Dakota. Set tubing at approx. 7050'.
8. Remove BOP. Hook up well to production equipment.
9. Unload well with air unit or Nitrogen. Swab in well if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
10. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN

Stanley Kolodzie

