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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-191
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FILE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			8. Farm or Lease Name Ulibarri Gas Com.		
2. Name of Operator Amoco Production Co.			9. Well No. 3 E		
3. Address of Operator 501 Airport Drive, Farmington, N M 87401			10. Field and Pool, or Wildcat Basin Dakota		
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1340</u> FEET FROM THE <u>South</u> LINE AND <u>1255</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>30N</u> RGE. <u>9W</u> NMPM			12. County San Juan		
19. Proposed Depth 6878'		19A. Formation Dakota		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 5625' GR		21A. Kind & Status Plug. Bond Statewide		22. Approx. Date Work will start As soon as permitted	
21B. Drilling Contractor unknown					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#, H-40	300'	354 Cu. Ft.	Class B
8-3/4"	7"	20#, K-55	2730'	450 cu ft	Class B
6-1/4"	4-1/2"	10.5#, K-55	6878'	1062 cu.ft.	Class B

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract No. 56,742.

APPROVAL EXPIRES 9-5-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAR 05 1985

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

Signed B. D. Shaw Title Adm. Supervisor Date 2-26-85

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE MAR 05 1985

CONDITIONS OF APPROVAL, IF ANY:

N522013

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease ULIBARRI GAS COM		Well No. 3E
Unit Letter I	Section 35	Township 30 N	Range 9 W	County San Juan
Actual Footage Location of Wells 1340 feet from the SOUTH line and 1255 feet from the EAST line				
Ground Level Elev. 5625	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

35		1255'	
1340'		1255'	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

Name
B. D. Shaw
Position
Adm. Supervisor
Company
Amoco Production Co.
Date
2-26-85

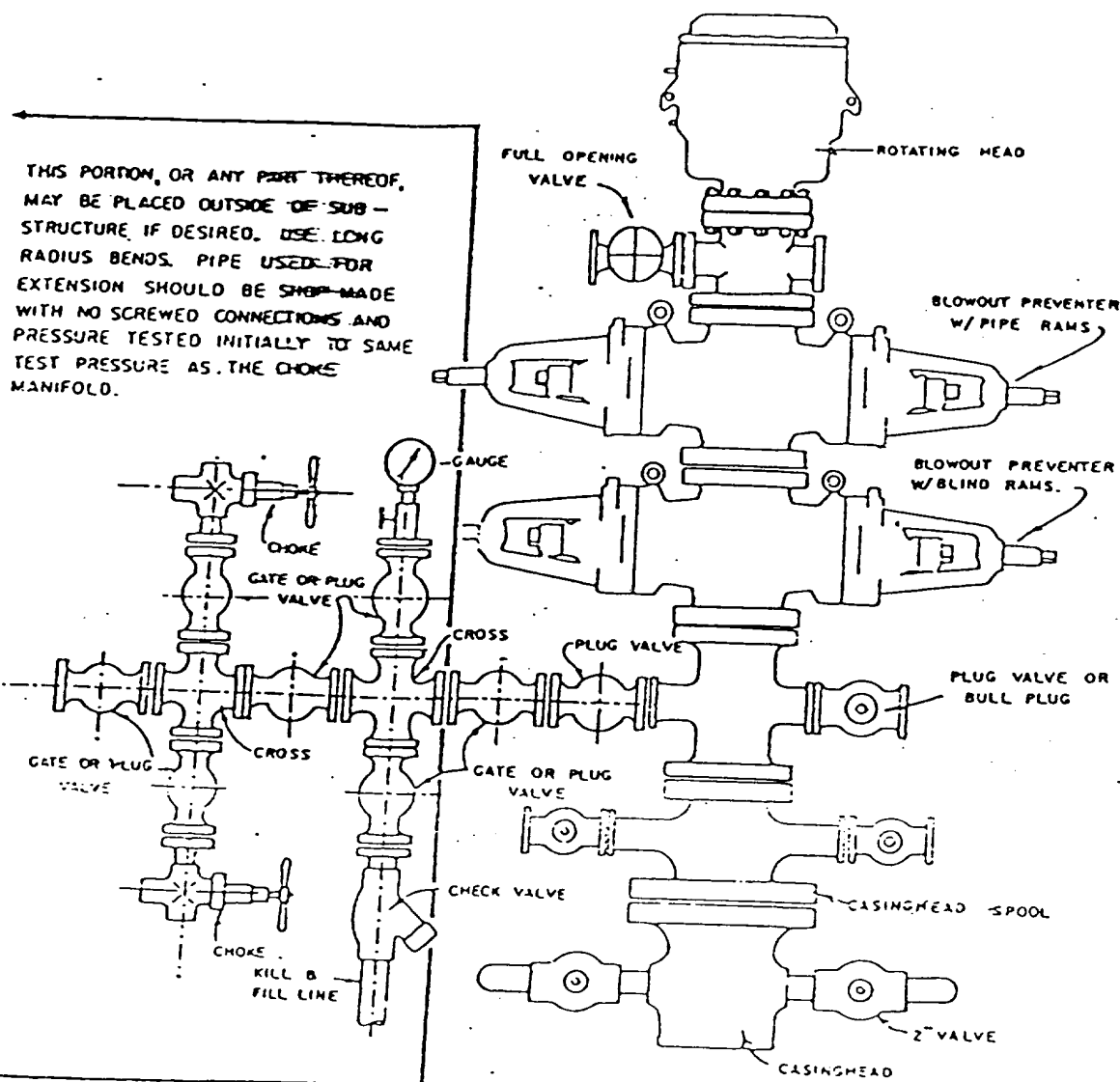
I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 9, 1985
Registered Professional Engineer
and/or Land Surveyor
Gary D. Vann

Certificate No.

7016

1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
4. All fittings to be flanged.
5. Omsco or comparable safety valve must be be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



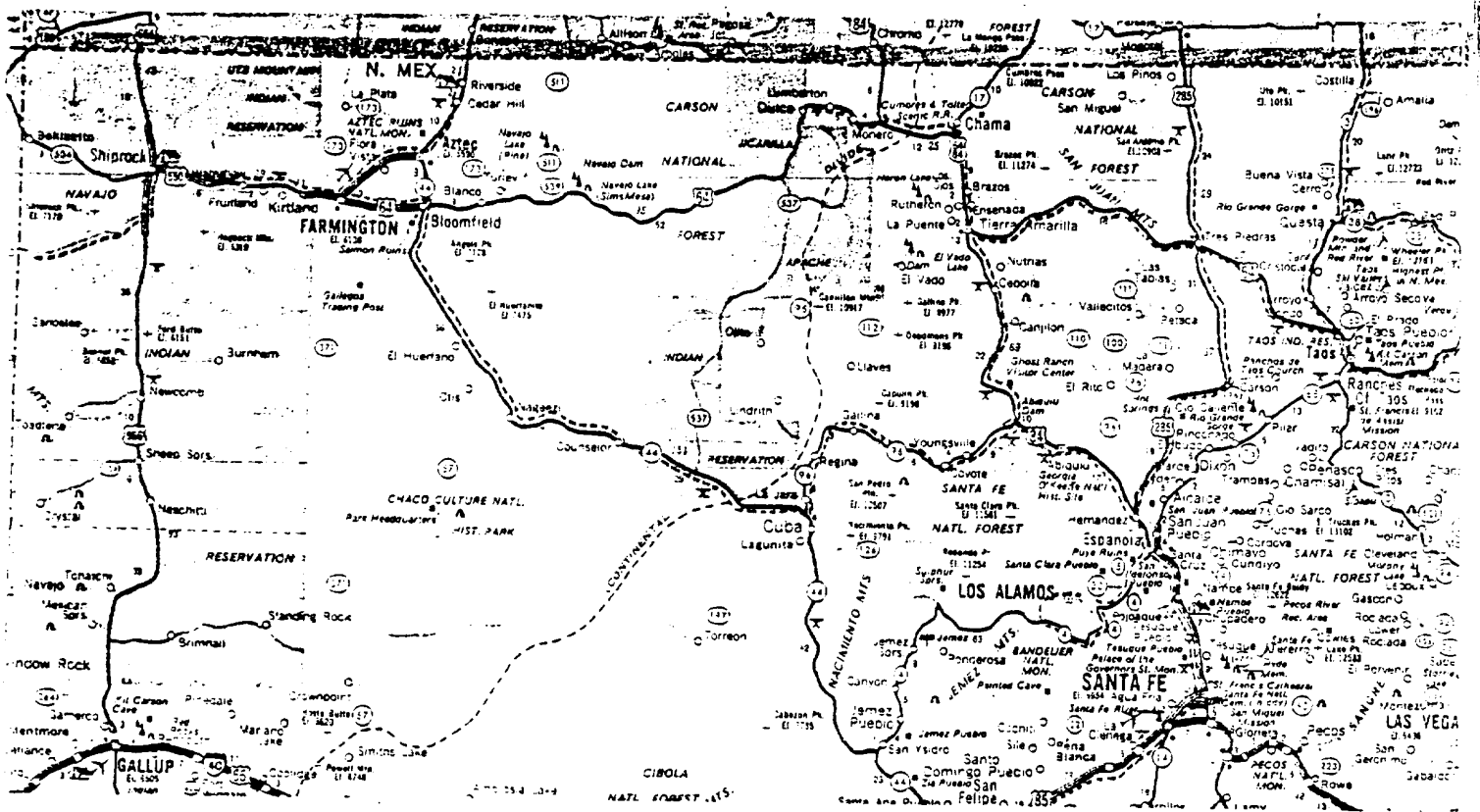
BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16, 1955

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.



ULIBARRI GAS COM No. 3E
 1340' F/SL 1255' F/EL
 SEC. 35, T30N, R9W, N.M.P.M.
 RAIL POINT: 168 mi. Montrose, CO
 MUD POINT: 26 mi. Aztec, NM
 CEMENT POINT: 30 mi. Farmington, NM

