

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004526300

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ulibarri Gas Com

8. Well No. #3E

9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator Amoco Production Company Attention: Gail Jefferson, 1295C

3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157

4. Well Location  
Unit Letter I : 1340 Feet From The South Line and 1255 Feet From The East Line  
Section 35 Township 30N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER: Plug Dk/Reperforate   
SUBSEQUENT REPORT OF:  
REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug back the Dakota and reperforate this well per the attached procedures.  
If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail Jefferson for any administrative concerns.

RECEIVED  
OCT. - 6 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 10-03-1995  
TYPE OR PRINT NAME Gail Jefferson, 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)  
APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 10 1995  
CONDITIONS OF APPROVAL, IF ANY:

REPAIR WELL PROCEDURE  
ULIBARRI GAS COM 3E - Run 92  
BASIN DAKOTA  
SRBU - SAN JUAN OC  
October 2, 1995

Purpose:

This well is currently a shut-in Dakota producer. It has not produced since 1986. Indications are that liquid loading has prevented the well from producing. In addition, some restriction, scale, fill or inadequate perforations has created a restriction for flow into the wellbore. Given the scaling tendency of the Dakota, it is suspected that there is scaling which also causes a restriction to gas flow into the well.

This procedure will: (1) plugback the lower Dakota to eliminate excess water production, (2) remove any obstructions and reperfurate the Dakota pay intervals which will increase production, and (3) return the well to production.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

<u>Current Production:</u>	<u>Estimated Cost:</u>
SI -- (0 MCFD)	\$ 25,000 (Gross)
<u>Anticipated Production</u>	<u>Estimated Payout:</u>
100 MCFD	11.0 mos

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN  
(Check off as permits are received)

BLM

<> Surface Disturbance - No Permit Required  
No surface disturbance is anticipated.

<> Wellbore Changes - PERMIT REQUIRED  
Plugging back the Lower Dakota intervals will require a permit.

<> Produced Gas - No Permit Required  
Produced gas will be handled as before the workover.

DEQ

<> Surface Discharge - No Permit Required  
No surface discharge is anticipated

NOTES:

Well Flac No. = 84638701                      Elev. Reference: 5640' GL

Amoco WI = 0.96958                      Total Royalty = ??

Depths are referenced to the Schlumberger Thermal Decay Time Log with GR - Casing Collar Log dated June 18, 1985. This log includes the Casing Collars. The relevant intervals are attached.

Well Repair  
Ulibarri Gas Com 3E - Run 92  
October 2, 1995

Procedure:

PLEASE NOTE: THE WELL FILE INDICATES THIS WELL WAS SIDETRACKED DURING DRILLING DUE TO LOST DRILL PIPE. SIDETRACK APPEARS TO HAVE ONLY MINOR DEVIATION. DEPTH OF SIDETRACK IS AT 6395. BE PREPARED AT THIS DEPTH FOR SOME DEVIATION.

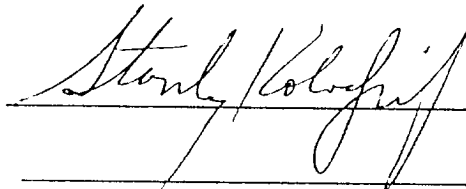
1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the pay zone.
4. Pull Dakota 2 3/8" tubing string. Report condition to Stan Kolodzie. Check for any restrictions. Remove restrictions.
5. Run 4 1/2" bit and scraper and clean out to 6870'.
6. Run a 4 1/2" CIBP. Set CIBP at 6850 to shut off water producing lower Dakota intervals.
7. Reperforate the Dakota pay zone with 2JSPF over the following intervals:

Dakota Perforations:	6648 - 6682	69 shots
	6720 - 6726	13 shots
	6756 - 6768	25 shots
	6784 - 6788	9 shots
	Total	116 shots

8. Rerun 2 3/8" tubing to Dakota. Set tubing at approx. 6760'.
9. Remove BOP. Hook up well to production equipment.
10. Unload well with air unit or Nitrogen. Swab in well if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
10. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER

  
\_\_\_\_\_

PRODUCTION FOREMAN

\_\_\_\_\_

WORKOVER FOREMAN

\_\_\_\_\_

WELL REPAIR PROCEDURE  
Ulibarri Gas Com 3E - Run 92  
October 2, 1995  
MATERIALS LIST

Amoco

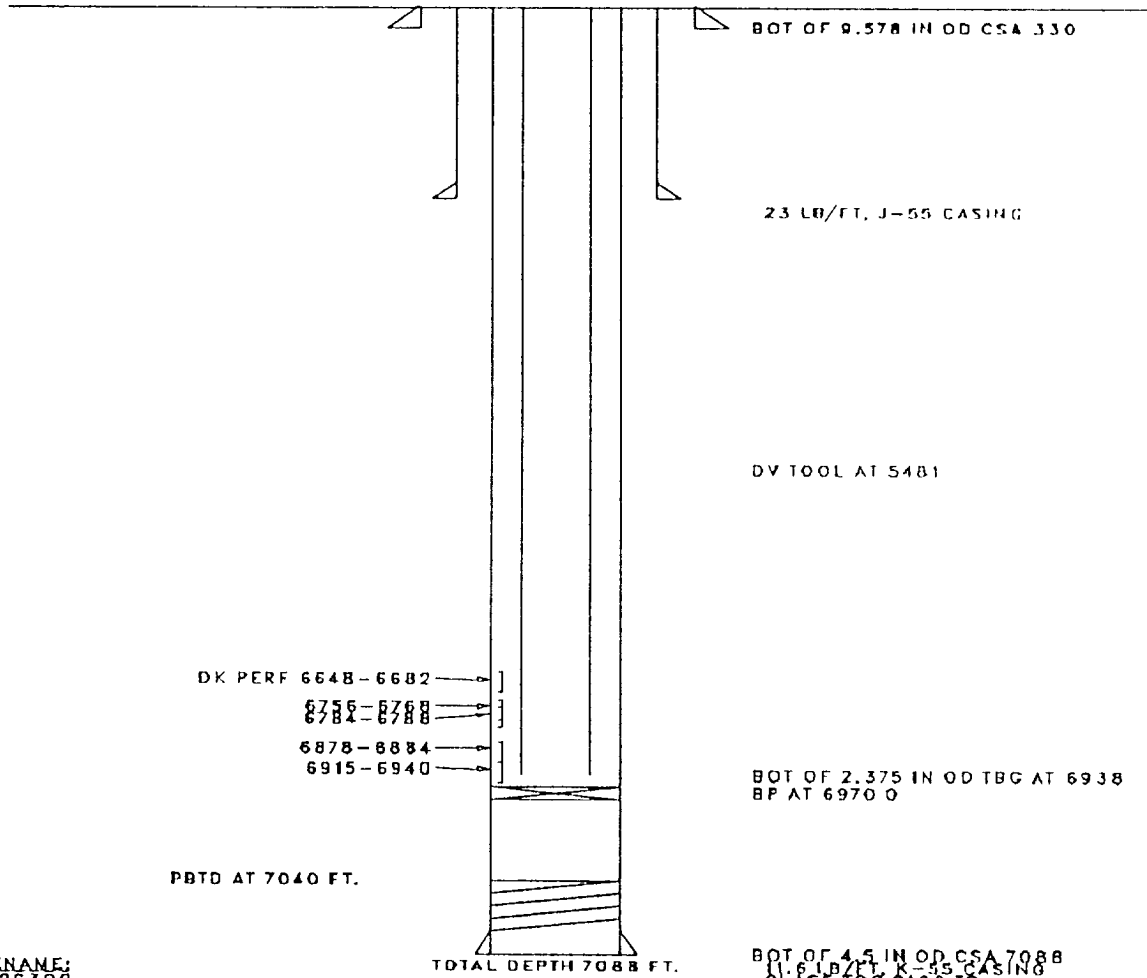
Service Unit with Rig Pump  
Bit and Scraper for 4 1/2" casing  
Cast Iron Bridge Plug for 4 1/2" casing  
Swab unit (if necessary)

Nitrogen                      Vendor \_\_\_\_\_ Alternate \_\_\_\_\_  
or Air Unit

Perforating                      Vendor \_\_\_\_\_ Alternate \_\_\_\_\_  
116 Jet shots - 13 gram charges minimum, from 3 1/8' hollow-carrier casing gun,  
120 degree phasing

cc: Billie Maez, Berto Martinez } SJOC  
Stan Kolodzie, Gail Jefferson, Well File } Denver

ULIBARRI GAS COM 3E  
LOCATION - 35N - 30N - 09W  
SINGLE DK  
ORIG. COMPLETION - 8/85  
LAST FILE UPDATE - 10/95 BY CSW



FILENAME:  
04526300