

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004526300
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	ULIBARRI GAS COM
8. Well No.	# 3E
9. Pool name or Wildcat	BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	
P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter <u>I</u> : <u>1340</u> Feet From The <u>SOUTH</u> Line and <u>1255</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>30N</u> Rang <u>9W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5638 KB	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PLUG AND ABANDON THIS WELL PER THE ATTACHED PROCEDURES.

IF YOU HAVE ANY TECHNICAL QUESTIONS PLEASE CONTACT MARK YAMASAKI AT (303) 830-5841 OR GAIL JEFFERSON FOR ANY ADMINISTRATIVE CONCERNS.

RECEIVED
 NOV - 9 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 11-05-1998
 TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV 9 1998

APPROVED BY _____ TITLE _____ DATE _____

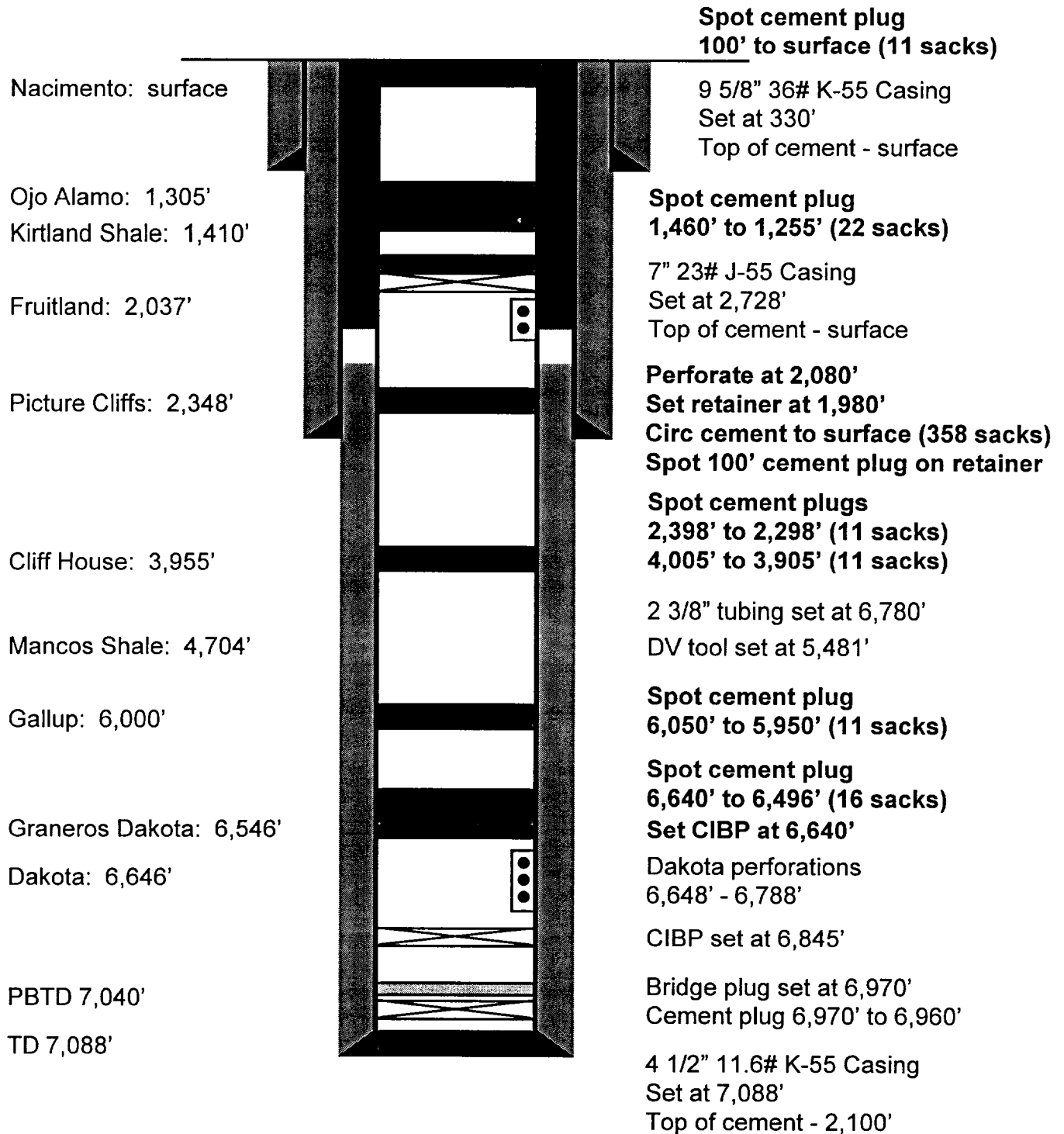
CONDITIONS OF APPROVAL, IF ANY:

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing workstring and CIBP, set CIBP at 6640'. Test casing integrity to 500 psi. Spot cement plug from 6640' to 6496' (16 sacks). TOH to 6050', spot cement plug from 6050' to 5950' (11 sacks). TOH to 4005', spot cement plug from 4005' to 3905' (11sacks). TOH to 2398', spot cement plug from 2398' to 2298' (11sacks). TOH, rig up wireline, TIH, perforate at 2080'. TOH with wireline, TIH with tubing work string. Set retainer at 1980' and circulate cement to surface (358 sacks). Spot 100' cement plug on top of retainer (11 sacks). TOH to 1460', spot cement plug from 1460' to 1255' (22 sacks). TOH to 100', spot 100' cement plug at surface (11 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Ulibarri GC 3E (DK)

135 T30N-R9W, 1340' FSL, 1255' FEL
API 3004526300
Fee Lease

Proposed PXA Wellbore Schematic



Not to scale

11/2/98 jkr