

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-26300

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ulibarri CG (DK)

8. Well No.

3E

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Melissa Velasco-Price

P.O. Box 3092 Houston TX 77253

4. Well Location

Unit Letter

I

1340

Feet From The

SOUTH

Line and

12552

Feet From The

EAST

Line

Section

35

Township

30N

Rang

9W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5638 KB

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to plug and abandon the subject well per the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melissa Velasco-Price

TITLE

Permitting Assistant

DATE

05-17-2000

TYPE OR PRINT NAME

Melissa Velasco-Price

TELEPHONE NO.

281-366-2548

(This space for State Use)

APPROVED BY

Charlie Terra

TITLE

DEPUTY OIL & GAS INSPECTOR DIST. 3

DATE

MAY 22 2000

CONDITIONS OF APPROVAL, IF ANY:

*if casing Does not test
TAG Plugs*

Ulibarri GC 3E
Original Completion 8/85
TD = 7,088'
Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing workstring and CIBP, set CIBP at 6640'. Test casing integrity to 500 psi. Spot cement plug from 6640' to 6496' (16 sacks). TOH to 6050', spot cement plug from 6050' to 5950' (11 sacks). TOH to 4005', spot cement plug from 4005' to 3905' (11sacks). TOH to 2398', spot cement plug from 2398' to 2298' (11sacks). TOH, rig up wireline, TIH, perforate at 2080'. TOH with wireline, TIH with tubing work string. Set retainer at 1980' and circulate cement to surface (358 sacks). Spot 100' cement plug on top of retainer (11 sacks). TOH to 1460', spot cement plug from 1460' to 1255' (22 sacks). TOH to 100', spot 100' cement plug at surface (11 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

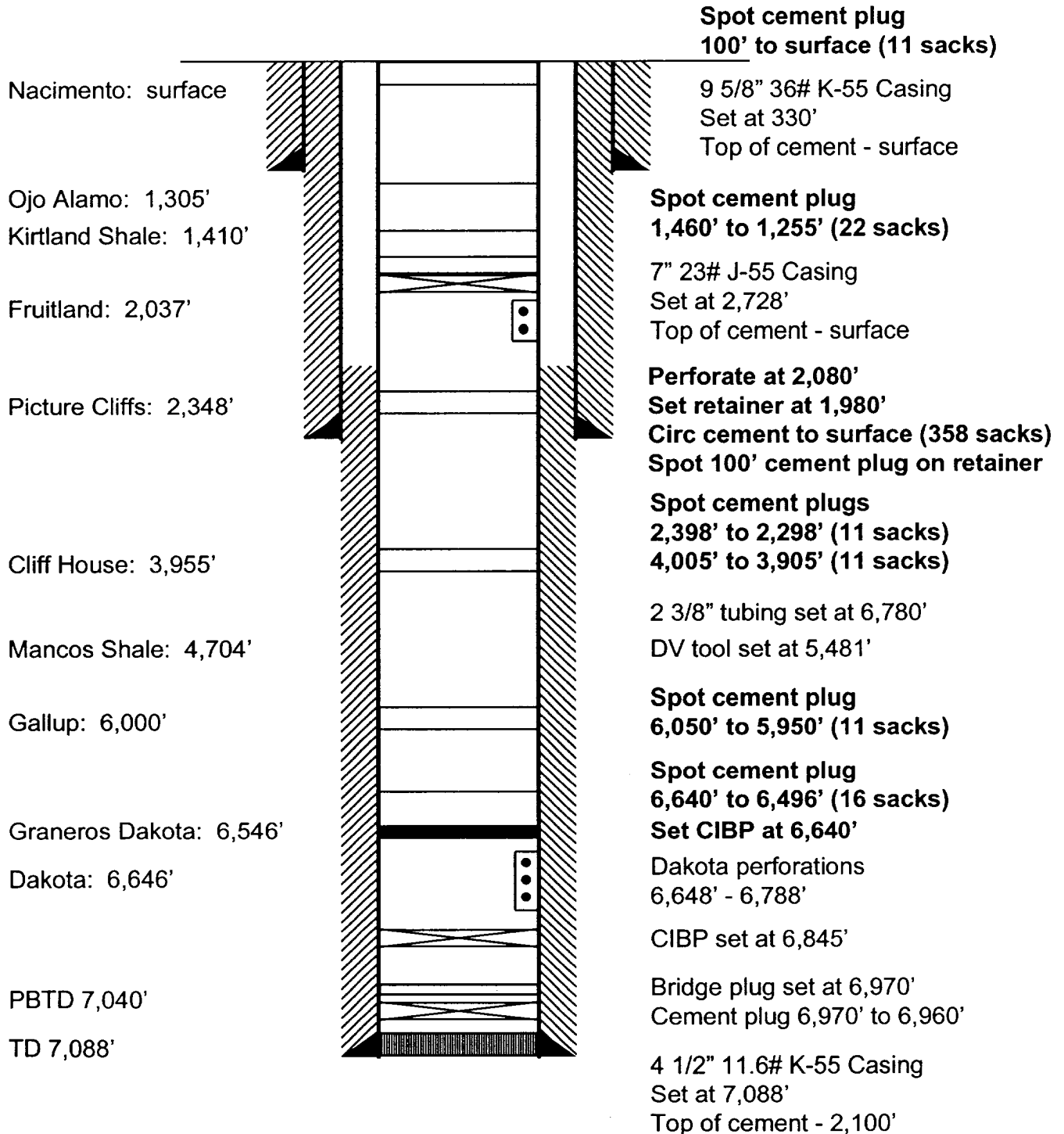
Ulibarri GC 3E (DK)

I35 T30N-R9W, 1340' FSL, 1255' FEL

API 3004526300

Fee Lease

Proposed PXA Wellbore Schematic



Not to scale

11/2/98 jkr