

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-26300</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Ulibarri Gas Com
8. Well No.  3E
9. Pool name or Wildcat  Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Amoco Production Company Attn: Mary Corley

3. Address of Operator  
P.O. Box 3092 Houston, TX 77253

4. Well Location  
Unit Letter I 1340 feet from the South line and 1255 feet from the East line  
Section 35 Township 30N Range 09W NMPM San Juan County  
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5640'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Plug Dakota & Recomplete into Mesaverde <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On July 13, 2001, Amoco Production Company submitted for your approval a Sundry Notice of our intent to run a slickline and test the well in an attempt to restore the it to production status in the Dakota pool. Approval was granted on July 16, 2001. Please note we respectfully request permission to abandon the Basin Dakota formation and recomplete the subject well into the Blanco Mesaverde as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 11/30/2001  
Type or print name Mary Corley Telephone No. 281-366-4491  
(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. 03  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE DEC -4 2001  
Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 88240

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811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-26300</b>	<sup>2</sup> Pool Code <b>72319</b>	<sup>3</sup> Pool Name <b>Blanco Mesaverde</b>
<sup>4</sup> Property Code <b>001178</b>	<sup>5</sup> Property Name <b>Ulibarri Gas Com</b>	<sup>6</sup> Well Number <b>3E</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>Amoco Production Company</b>	<sup>9</sup> Elevation <b>5640'</b>

<sup>10</sup> Surface Location

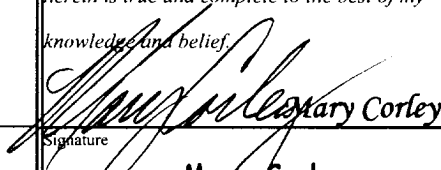
UL or lot no. <b>Unit I</b>	Section <b>35</b>	Township <b>30N</b>	Range <b>09W</b>	Lot Idn	Feet from <b>1340'</b>	North/South <b>South</b>	Feet from <b>1255'</b>	East/West <b>East</b>	County <b>San Juan</b>
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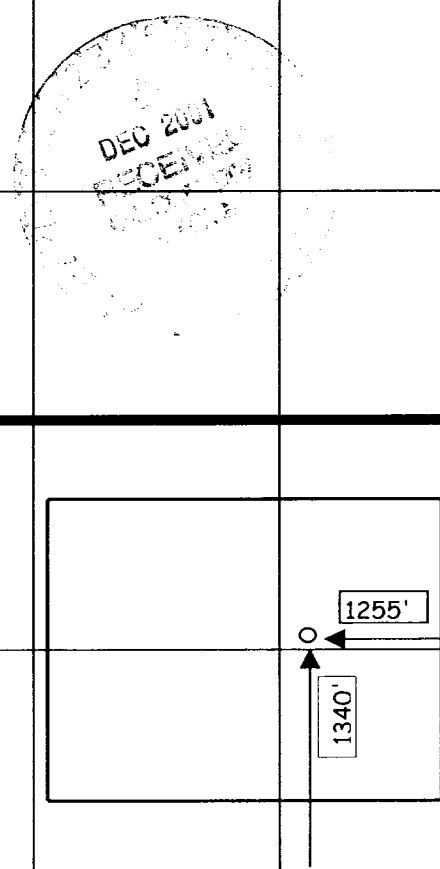
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
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<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature <b>Mary Corley</b> Printed Name <b>Sr. Regulatory Analyst</b> Title <b>11/30/2001</b> Date
				<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: <b>Fred B Kerr, Jr. 3950</b> Certificate Number



## Ulibarri GC #3E Recompletion Procedure

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1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tally OH with 2-3/8" production tubing currently set at 6780'.
6. TIH with bit and scraper for 4-1/2" casing to 5500'.
7. TIH with tubing-set CIBP for 4-1/2" casing. Set CIBP at 6600'. Load hole with 2% KCL.
8. Spot 100' cement plug from 6500' – 6600' on top of CIBP. TOH to 6000'. Spot 100' plug from 5900' – 6000' across Gallup formation (use 50% excess for balanced plug). TOH.
9. RU WL unit. RIH with GR/CBL. Log Mesaverde interval from 3300' - 5500'.
10. Pressure test 4-1/2" casing to 1500 psi.
11. RIH with 3-1/8" casing guns. Perforate Menefee/Point Lookout formation.  
*- Perforations to be determined after logging.*
12. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
13. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
14. Immediately after frac job, RU WL unit and lubricator.
15. RIH and set 4-1/2" CIBP at a depth to be determined after logging.
16. RIH with 3-1/8" casing guns. Perforate Menefee/Cliffhouse formation.
17. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.  
*- Perforations to be determined after logging.*
18. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
19. Flowback frac immediately.
20. TIH with tubing and bit. Cleanout fill and drill bridge plug isolating the Cliffhouse/Menefee stage from the Menefee/Point Lookout stage. Cleanout fill to 5500'.
21. Rabbit tubing and RIH with 2-3/8" production tubing.
22. Land 2-3/8" production tubing at depth to be determined after logging.
24. ND BOP's. NU WH. Test well for air. Return well to production.