

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-045-26300
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ulibarri Gas Com
8. Well No. 3E
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

Attn: **Mary Corley**

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **I** **1340** feet from the **South** line and **1255** feet from the **East** line

Section **35** Township **30N** Range **09W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5640'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ P.UG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully request permission to plug and abandon the subject well as follows:

Note: Notify Charlie Perrin (NMOCD) 505-334-6178x16 24 hours prior to beginning the P&A operations.

1. Check anchors. MIRU workover rig.
2. Nipple down WH. NU BOPs.
3. TOH with 2-3/8" production tubing currently set at 5480'.
4. TIH with 2-3/8" production tubing to 4050'. Spot 200' balanced cement plug (17.5 cu ft) across the Mesaverde from 3850' - 4050'.
5. TOH to 2400'. Spot 200' balanced plug (17.5 cu ft) across Pictured Cliffs from 2200' - 2400'. TOH.
6. RU WL unit. RIH and perforate squeeze holes at 2050'.
7. RIH and set 4-1/2" cement retainer at 2000'. TIH with 2-3/8" tubing and sting into cement retainer at 2000'. Establish circulation. Pump 275 cu ft cement and circulate cement to surface on 4-1/2" X 7" casing annulus. PU and spot 100' cement plug (9 cu ft) above cement retainer from 1900' - 2000'.
8. TOH to 1450'. Spot 200' balanced plug (17.5 cu ft) across Ojo Alamo from 1250' - 1450'.
9. TOH to 250'. Spot 250' surface plug (22 cu ft) from surface - 250'. Leave casing full of cement. TOH & LD 2-3/8" production tubing.
10. ND BOP's. Cut off wellhead and install P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 05/01/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 5/1/2002

Conditions of approval, if any:

Ulibarri GC #3E

Sec 35, T30N R9W

API: 30-045-26300

GL: 5625'

History:

Completed in 8/85

- Mud used while drilling DK
- Well was sidetracked due to lost bit and drill collars

1996 - Ran CIBP due to water production and reperforated DK

2-3/8" tubing at 5480'

CIBP @ 5512'

Dakota Completion

- 6648'-6682' 4 spf
- 6756'-6868' 4 spf
- 6784'-6788' 4 spf
- 6778'-6784'
- 6915'-6940' 8 spf
- frac'd with 91,000#s sand

Lower Dakota Completion

- 6978' - 7015' 8 spf
- sqz'd with 178 cu ft cmt

PBTD: 7048'

est. TOC @ surface (circ)

9-5/8" 36#, K55 LT&C @ 330'
307 cu ft cmt (circulated)

325 cu ft cmt sqz'd down bradenhead

est. TOC unknown

est. TOC behind 4-1/2" csg @ 2100' (temp surv)

7" 23#, J55 ST&C @ 2728'
1080 cu ft cmt

cmt from 4800' - 5500' (4/02 CBL)

DV tool @ 5481'
2nd stage: 788 cu ft cmt

cmt plug from 5900' - 6000'

cmt plug from 6500' - 6600'
CIBP @ 6610'

CIBP set at 6845'

cement 6960'-6970'
CIBP set at 6970'

4-1/2" 11.6#, K55 LT&C 7088'
1st stage: 416 cu ft cmt

Notes:

- 1) Lost bit and drill collars while drilling original DK section. Hole was sidetracked.
- 2) Severe doglog was noted in workover reports at 6395'
- 3) P&A procedure written in 1998.

updated: 9/18/02 jad