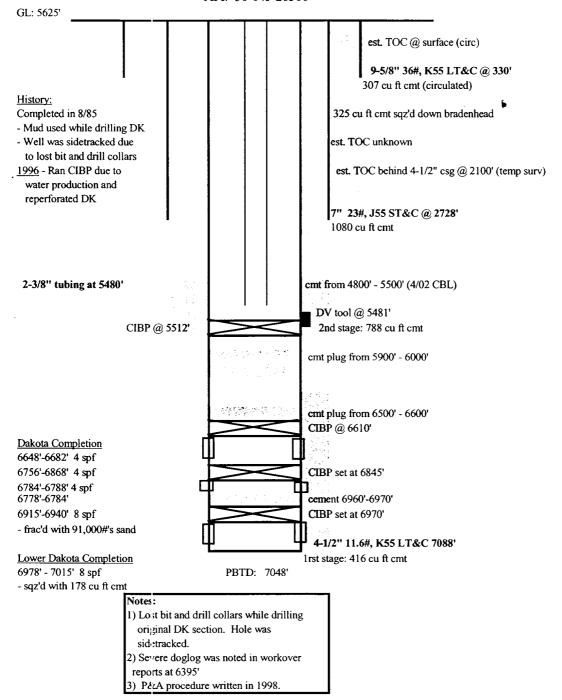
Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103	
Office District I	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-26300	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	STATE FEE 🕅 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	-		o. State Off & Gas Lease No.	
87505 SLINDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU	JG/BACK TO A	Lease Name of Omit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FO	X SUCH ₹		
PROPOSALS.) 1. Type of Well:	f.	of con \$100 €	Ulibarri Gas Com	
	X Other			
2. Name of Operator			8. Wet No.	
BP America Production Company	Attn: Mary Corley		3E	
3. Address of Operator P.O. Box 3092 Houston, TX 77253			9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location				
Unit Letter 1340 feet from the South line and 1255 feet from the East line				
Section 35 Township 30N Range 09W NMPM San Juan County				
Section 35 Township 30N Range 09W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5640'				
11. Check A	ppropriate Box to Indicate Na	ature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	P_UG AND ABANDON 🛛	REMEDIAL WORL		
TEMPORARILY ABANDON	CHANGE PLANS			
PULL OR ALTER CASING	MULTIPLE CASING TEST AND			
OTHER:	COMPLETION	CEMENT JOB		
		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation. BP America Production Company respectfully request permission to plug and abandon the subject well as follows:				
Note: Notify Charlie Perrin (NMOCD) 505-334-6178x16 24 hours prior to beginning the P&A operations.				
1. Check anchors. MIRU workover rig.				
 Nipple down WH. NU BOPs. TOH with 2-3/8" production tubing currently set at 5480'. 				
4. TIH with 2-3/8" production tubing to 4050'. Spot 200' balanced cement plug (17.5 cu ft) across the Mesaverde from 3850' – 4050'.				
5. TOH to 2400'. Spot 200' balanced plug (17.5 cu ft) across Pictured Cliffs from 2200' – 2400'. TOH.				
6. RU WL unit. RIH and perforate squeeze holes at 2050'.				
7. RIH and set 4-1/2" cement retainer at 2000'. TIH with 2-3/8" tubing and sting into cement retainer at 2000'. Establish circulation. Pump 275 cu ft cement and circulate cement to surface on 4-1/2" X 7" casing annulus. PU and spot 100' cement plug (9 cu ft) above				
cement retainer from 1900' – 2000'.				
8. TOH to 1450'. Spot 200' balanced plug (17.5 cu ft) across Ojo Alamo from 1250' – 1450'.				
9. TOH to 250'. Spot 250' surface plug (22 cu ft) from surface – 250'. Leave casing full of cement. TOH & LD 2-3/8" production tubing. 10. ND BOP's. Cut off wellhead and install P&A marker.				
10. ND BOP's. Cut off wellhead an	d Iristall P&A marker.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE May (Siles TITLE Sr. Regulatory Analyst DATE 05/01/2002				
Type or print name Mary Corley	/	Tele	phone No. 281-366-4491	
(This space for State use)				
APPPROVED BY	TITLE	Promoting the second	DATE	
Conditions of approval, if any:				

Ulibarri GC #3E

Sec 35, T30N R9W API: 30-045-26300



updated: 9/18/02 jad