UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	s	
	5.	Lease Number SF-078201A
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL	٥	W-11 W
3. Address & Phone No. of Operator	8.	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	
1635'FNL, 1180'FEL, Sec.15, T-30-N, R-9-W, NMPM		
	11.	_
		san Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission Type of Act		
X Notice of Intent _X_ Abandonment Recompletion		
Subsequent Report Plugging Back		
Casing Repair		
Final Abandonment Altering Casing Other -	_ Conversion to	o Injection
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject we procedure and wellbore diagram.	ll according to	o the attached
		070
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nn ⁰⁶	8. Well Name & Number Riddle A #6 9. API Well No. 30-045-26307 10. Field and Pool Blanco Pictured Cliffs 11. County and State San Juan Co, NM REPORT, OTHER DATA Tion Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection Plant Conversion to Injection Report Conversion to Injection Report Conversion to Injection	
	ON. DIV.	- i
		£ £
i.		
14. I hereby certify that the foregoing is true and considered lighty hadred (JK5) Title Regulatory		e 10/4/94
(This space for Federal or State Office use)		
APPROVED BYTitle	Date _	
CONDITION OF APPROVAL, if any:		APPROVED
	Δ	SAMENDED

OCT 11 1994

DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

Riddle A #6 Blanco Pictured Cliffs NE Section 15, T-30-N, R-09-W San Juan Co., New Mexico

- 1. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- Open bradenhead valve. Establish a rate down casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, move in rig with workstring to plug well. Confirm perforations are taking water (Note there are only 8 perforations).
- 4. Plug #1 (Pictured Cliffs perfs & Fruitland, Kirtland and Ojo Alamo formations tops, from 3190' to 500'): Establish rate into perforations. Mix and pump 88 sxs Class B cement (20% excess, long plug) and pump down 2-7/8" casing from 3190' to 500' over Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo formations. Shut in well and WOC. RU wireline. RIH and tag top of cement. Pressure test casing to 500#.
- 5. Plug #2 (Surface): Perforate 2 holes at 365'. Establish circulation out bradenhead valve. Mix approximately 107 sxs Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

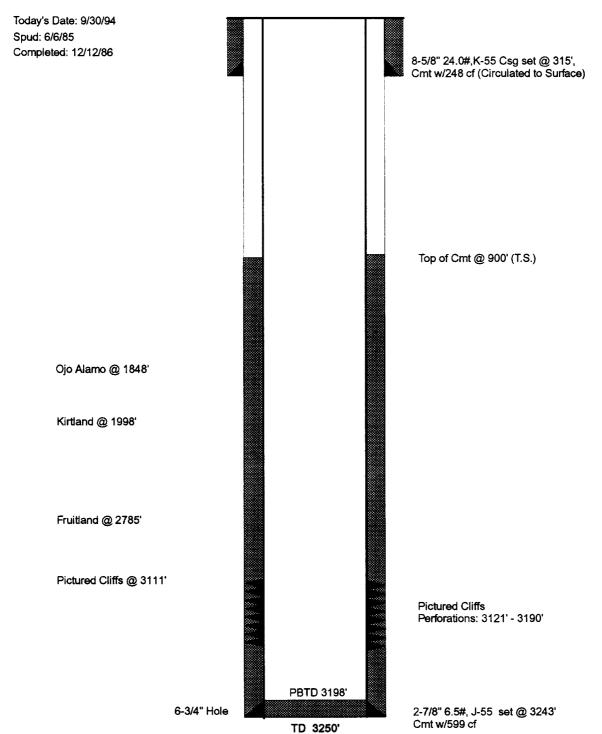
Recommended:	Operations Engineer
Approval:	Production Superintendent

Riddle A #6

CURRENT

Blanco Pictured Cliffs

NE, Section 15, T-30-N, R-09W, San Juan County, NM



Riddle A #6

Proposed P & A

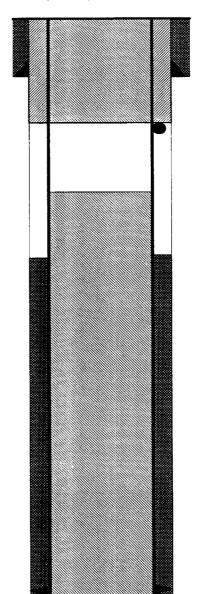
Blanco Pictured Cliffs

NE, Section 15, T-30-N, R-09W, San Juan County, NM

Today's Date: 9/29/94

Spud: 6/6/85

Completed: 12/21/86



8-5/8" 24.0#,K-55 Csg set @ 315', Cmt w/248 cf (Circulated to Surface)

Plug #2: 365' - Surface 107 sxs cement

Perforate @ 365'

Top of Cmt @ 900' (T.S.)

Ojo Alamo @ 1848'

Kirtland @ 1998'

Fruitland @ 2785'

Pictured Cliffs @ 3111'

6-3/4" Hole

Plug #1: 3190' - 500'

88 sxs cement

Pictured Cliffs

Perforations: 3121' - 3190'

2-7/8" 6.5#, J-55 set @ 3243' Cmt w/599 cf

TD 3250'

PBTD 3198'

PERTINENT DATA SHEET

9/30/94

WELLNAME:	Riddle A #6				DP NUMBER:	53974A		
WELL TYPE:	Blanco Pictured	Cliffs			ELEVATION:	GL: 6362' KB:	<u>-</u>	
LOCATION:	Sec. 15, T30N,				INITIAL POTENTIAL:	No Flow		
	San Juan County, New Mexico				SICP:	357		
OWNERSHIP:	GWI: NRI:	100.0000% 84.0000%			DRILLING:	SPUD DATE COMPLETED TOTAL DEPTH PBTD): :	06-06-85 12-12-86 3250' 3198'
CASING RECORD:			*			_		
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	_	тос
12 1/4"	8 5/8"	24#	K55	315'	-	248 cf		Surface
6 3/4"	2 7/8"	6.5#	J55	3243'		559 cf	TS	900'
No Tubing								
FORMATION TOPS:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Point Lookout		1848' 1998' 2785' 3111'		Mancos Gallup Graneros Dakota			
LOGGING:	IEL, DSN, CDL	, TS						
PERFORATIONS	Pictured Cliffs		3121' :	3 190 ' W /1	1 spz (8 Holes)			
STIMULATION:	Fraced with 18,	000# sand an	d 29,132	gal. wate	r. Refraced with 53,400# sa	and and 74,588 gal v	vater.	•
WORKOVER HISTORY:			· <u>-</u> .					
Dec-85	Cleaned out wil	th nitrogen						
May-8 6	Swabbed well							
PRODUCTION HISTORY:	Gas	Oil			DATE OF LAST PRODUC	TION: Gas	Oil	
Cumulative as of Jul 94: Current:	0 Mcf 0 Mcf	0 Bbl 0 Bbl				0	0	
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