Form: 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE. (Other Instructions on

reverne aide)

36-045-26319

UNITED STATES DEPARTMENT OF THE INTERIOR

rom approved.	
Budget Bureau No.	1004-0136
Expires August 31	1985

BUREAU OF LAND MANAGEMENT						SF-078139	
APPLICATIO	N FOR PERMIT	6. IF INDIAN, ALLOTTES OF TRIBE NAME					
1a. TTPE OF WORK	RILL &					7. UNIT AGREEMENT NAME	
b. TIPE OF WELL	CICL K	DEEPEN		PLUG BA	CK 📋	1. ONLY MORREMENT NAME	
	WELL OTHER			INGLE MULTI	PLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Sandoval Gas Com "C"	
Amoco Produ	ction Co.					9. WELL NO.	
Amoco Production Co. 3. ADDRESS OF OPERATOR						1E	
501 Airport	Drive, Farn Report location clearly a	nington, N	M	87401		10. FIELD AND POOL, OR WILDCAT	
At Surance 1410' FNL x		ad in accordance wi	to any a	RECEIV	FD	Basin Dakota 11. sec., T., R., M., OR BLK.	
At proposed prod. zor			1			AND SURVEY OR AREA	
	Jamo			MAR 27 198	5	sw/nw Sec. 35, T30N, R9	
6. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	TOFFIC			12. COUNTY OF PARISH 13. STATE	
15.5 miles	Northeast of	Bloomfiel	.a =	RMINGTON PESCO	CE AREA	San Juan NM	
5. DISTANCE FROM PROPI LOCATION TO NEARES	T	50′	16. NO). OF ACRES IN LEASE		OF ACRES ASSIGNED HJS/WELL	
PROPERTY OR LEASE ! (Also to Dearest dr) S. DISTANCE FROM FROM	B. wait time, it will,	0		1640		№ 320	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 1	150 South		OPOSED DEPTH	1	RY OR CABLE TOOLS	
	ether DF, RT, GR, etc.)	-) (2001)	OO8' AUTHORIZED ARE	Rota	Y 22. APPROX. DATE WORK WILL START*	
5704	•	SUBJECT TO COM	#PLIAN	GE WITH ATTACHED		As soon as permitted	
		PROPOSED CASES	JIREME	CEMENTING PROGRA	w Thi	s action is subject to administrative	
SIZE OF HOLE	SIZE OF CASING				apr	peal pursuant to 30 CFR 290	
12-1/4"	9-5/8"	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT	
8-3/4"	<u>9-578</u> 7"	32.3#,H- 20#	40_	300' 7008'	354 (1580 (Cu ft Class B cu ft Class B	
Amaga propa			į	7 1			
reservoir.	ses to drill	the above	wel	I to further	deve	lop <u>Basin Dakota</u>	
native mud.	The well wi	ill then h	Tea Tea	to the surfa filled to TD	ce cas	sing point using	
	d mud system	. Complet	ion	design will	he had	sed on open hole logs.	
copy or all	logs will b	e filed up	on c	completion.	Amoco	's standard blowout	
prevention w	Vill be empl	oyed; see	atta	iched drawing	for h	blowout preventer	
uesign. Upo	on completio	n the well	sit	e will be cl	eaned	and the reserve	
ore riff and	i leveled.	The gas tr	om t	his will is	dedica	ated to	
EI Paso Nati	iral Gas Co.	under c	ontr	act No. 56,7	42	•	
						K F F F II	
						APR 1 0 1985	
						OIL CONLIDIN	
ROVE SPACE DESCRIBE I	PROPOSED PROGRAM: If Fill or deepen directions	proposal is to deeper Hy, give pertinent o	n or plu lata on	ig back, give data on pre aubsurface locations and	sent produc	ctive sone and proposed bew productive	
enter program, if any.						and true verbis repty. Give blowout	
(<)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			_			
SIGNED	JUNau		Adm	. Supervisor		2-28-85	
This space for Federa	l or State office une)					APPROVED	
ERMIT NO.				PDD OV. L. O. C.		AS AMENDED	
			_ ^	PPROVAL DATE		100 00 1005	
PPROVED BY ONDITIONS OF APPROVAL	IP ANY	TITLE				7s/ J. Stan McKee	
						78/ J. Stan Mckes	
TV.oli	of to NSL	NN	100	3		for M. MILLENBACH	
/ 1	14 Th	•С 1. •	0	. D C. !		AREA MANAGER	
	WIL 17	Dee Instructi	ons C	n Reverse Side			

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS OCPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-18

All distances must be from the cuter boundaries of the Section.

Operator		1	_edse	· · · · · · · · · · · · · · · · · · ·	Well No.			
AMOCO PRODUCTION COMPANY SANDOVAL GAS COM			OM "C"	1E				
Unit Letter	Section	Township	Range	County				
Е	35	30N	9W	San Juan				
Actual Footage Local		North Has and	1150 fee	timm the West				
Ground Level Elev:	feet from the Producing Form		Pool fee	t from the West	line Dedicated Acreage:			
5704	Dakota		Basin Dak	ota	320 Acres			
	e acreage dedica	ted to the subject we	l by colored pencil	or hachure marks o				
1. Outilile til	c acreage dedica	ted to the subject we	ii by colored penell i	or machate marks o	in the plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
X Yes	No If an	swer is "yes;" type of	consolidationC	ommunitized	· · · · · · · · · · · · · · · · · · ·			
7.5	. 44 99 111	1			111 . 1 /11			
	necessary.)	owners and tract descr	iptions which have a	ctually been conso	olidated. (Use reverse side of			
	•	ed to the well until all	interests have been	consolidated (bv	communitization, unitization,			
					een approved by the Commis-			
sion.			C .		,			
					CERTIFICATION			
ſ _!			1					
			1	I hen	eby certify that the information con-			
0 [1]			1	31	d herein is true and complete to the			
7	₹ '		1	best	of my knowledge and belief.			
·	1		1		13D Show			
·	1			Norme	0 0 0			
1150'	3		-	Positio	B. D. Shaw			
11)0	İ			Adm				
	1		i	Compar				
			1	Amoc	co Production Company			
	Sec	•	t	Date	2 26 05			
 	1		1		2-26-85			
	1		FD E C	HWHF 197				
				l her	eby certify that the well location			
		3.5	APR 10		n on this plat was plotted from field			
	1	35		notes	of actual surveys made by me or			
	1	KECE	OILCO	A 3	my supervision, and that the same			
	•		- I Y = Lotst	. -6	ue and correct to the best of my ledge and belief.			
	F	L _ MAR_2	7 1985					
BUREAU OF LAND MANAGEMENT								
	1	FARMINGTON RI	SOUNCE AREA	Date Su	, , `\			
	1		1		ember 20, 198L			
	1		1	Registe and	red Professional Engineer			
	1		1	12	RU			
	1		1	Fre	d B. Kerr Jr.			
		- 1"=1000!		Certific	ate No. A. A. C. C.			

