

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1410' FNL x 1150' FWL

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JUL 22 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether on top or below ground)

5704' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sandoval Gas Com C

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/NW Sec 35, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR OR TREAT

RECOMPLETION

FRACTURE TREATMENT

REPAIRING WELL

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other) completion

ABANDONMENT*

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 5-23-85. Total depth of the well is 7201' and plugback depth is 7184'. Drilled cement from 7148' to plugback depth of 7184'. Circulated and loaded hole with 2% KCL water. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals; 7138'-7178', 4 jspf, .50" in diameter, for a total of 160 holes. Treated interval 7138'-7178' with 1500 gals 15% HCL acid. Fraced interval 7138'-7178' with 60,000 gal 30# crosslinked gelled water and 60,000# 20-40 mesh brady sand. Perforated the following intervals: 6856'-6904', 6992'-7016', 7060'-7068', 7094'-7104', 2 jspf, .50" in diameter for a total of 180 holes. Fraced interval 6856'-7104' with 110,000 gal 70 quality foam and 166,000# 20-40 sand. Treated interval 6856'-7104' with 1848 gal 15% HCL acid. Fraced interval 6856'-7104' with 215,000 gal 30# crosslinked gel and 290,000# 20-40 brady sand. Landed 2-3/8" tubing at 7168' and released the rig on 6-26-85.

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JUL 26 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED *DD Jones*

TITLE District Adm Supervisor

DATE 7-16-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 26 1985

FARMINGTON RESOURCE AREA

BY *[Signature]*

*See Instructions on Reverse Side

NMOCC