

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

860' FNL & 870' FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
800

17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
6165'

20. ROTARY OR CABLE TOOLS  
0-TD (Rotary)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

565.2

G.L.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START\*  
ASAP

23.

CEMENTING PROGRAM This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	23#/ft	200'	118 ft <sup>3</sup> circ. to surface
7-7/8"	4 1/2"	10.5#/ft	6165'	1761 ft <sup>3</sup> to cover Fruitland form.

Will drill 12 1/4" hole to 200' and set 200' of 9-5/8" 23#/ft J-55 casing and cement with 118ft<sup>3</sup> Class B w/2% CaCl<sub>2</sub>. Cement will be circ. to surface. Will drill to 6165' and log well. If well appears productive, will run 6165' of 4 1/2" 10.5#/ft J-55 casing with cement stage collar at 4250'. Will cement long string as follows: 1st stage: 413ft<sup>3</sup> Class B; 2nd stage: 1348ft<sup>3</sup> Class B w/2% D-79 extender to cover the Fruitland formation. Will perforate and stimulate well as required. No abnormal pressures or temperatures are anticipated. Circulation medium will be clear water, natural mud, and water loss additives. Blowout preventer schematic is attached. The gas from this formation is dedicated.

ESTIMATED TOPS: Fruitland - 664' Gallup - 5037'  
Pictured Cliffs - 1322' Greenhorn - 5789'  
Cliffhouse - 2821' Dakota - 5899'  
Mancos - 4080' T.D. - 6165'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Operator

DATE

April 2, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NMOCC

\*See Instructions On Reverse Side

36-615-26520

RECEIVED

APR 12 1985

OIL CON. DIV.

DIST. 3

RECEIVED

APR 02 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25857

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hoover

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 21, T30N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

27705

APR 11 1985

/s/ J. Stan McKee

For M. MILLENBACH  
AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>R. L. BAYLESS</b>		Lease <b>HOOVER</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>21</b>	Township <b>30N</b>	Range <b>11W</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>860</b> feet from the <b>North</b> line and <b>870</b> feet from the <b>East</b> line				
Ground Level Elev. <b>5652</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p><b>RECEIVED</b> APR 02 1985 BUREAU OF LAND MANAGEMENT U.S. DEPARTMENT OF THE INTERIOR</p>	

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<b>Robert L. Bayless</b>
Position	<b>Operator</b>
Company	<b>Robert L. Bayless</b>
Date	<b>April 2, 1985</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>March 29, 1985</b>
Registered Professional Engineer and Land Surveyor	<b>Fred B. Kerr Jr.</b>
Certificate No.	<b>1000</b>

