

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25857

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hoover

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T30N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

860' FNL & 870' FEL

RECEIVED

MAY 14 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show vertical interval and resource area)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Plug back-run casing ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*\*AMEND PREVIOUS REPORT\*\*

4-26-85 Plug back well as follows:

DEPTH	FORMATION	SIZE PLUG	TYPE PLUG
5920-5820	Dakota	40sx-47ft <sup>3</sup>	Class B (40% excess)
5050-4950	Gallup	40sx-47ft <sup>3</sup>	Class B (40% excess)
4070-3970	Mancos	40sx-47ft <sup>3</sup>	Class B (40% excess)
2770-2670	Mesaverde	40sx-47ft <sup>3</sup>	Class B (40% excess)

Ran 44 joints of 2-7/8" 6.5#/ft J-55 EUE used casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	12.00	0-12
43 jts 2-7/8" 6.5#/ft J-55 EUE used casing	1324.20	12-1336
1 baffle plate 0.00	1336	
1 jt 2-7/8" 6.5#/ft J-55 EUE used casing	30.80	1336-1367

Cemented casing with 180 sx (227 ft<sup>3</sup>) 50-50 pozmix containing 2% gel and 10% salt. Good circulation throughout job. Displaced with 100 gallons of

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McQuinn

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE May 14, 1985

DATE MAY 17 1985  
FARMINGTON RESOURCE AREA  
BY [Signature]

\*See Instructions on Reverse Side

NMOCC

acetic acid and sugar water. Bumped plug to 1500 psi. Held Ok. Plug down  
@ 7:00 a.m. 4/26/85. Released rig.