Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

_	Lease Serial	
•	LAGGA XAPTOL	NΙΛ
J.	Load Coultain	U

NM	25857

Indian, Allottee or Tribe Nam	16

	s form for proposals to . Use Form 3160-3 (APD			6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPL	ICATE – Other instri	uctions on revers	e side	7. If Unit or (	CA/Agreement, Name and/o	r No.
1. Type of Well Oil Well Sas Well 2. Name of Operator	Other			8. Well Nam	e and No. Hoover #1	
Calpine Natural Gas c/o Wals	h Engineering			9. API Well l	No. 9	320
3a. Address		3b. Phone No. (include	area code)	9. API Well No. 30-045-26320		
					Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Twin Mour	ids Pictured Cliffs	
860'FNL and 870' FEL, Sec. 2	1, T30N, R14W			11. County or	Parish, State	
				San Juan	County, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPO	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	-		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (	Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily		Well Integrity Other	
X Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo			
13. Describe Proposed or Completed Oper If the proposal is to deepen direction: Attach the Bond under which the woo Following completion of the involved Testing has been completed. Final A determined that the site is ready for final	ations (clearly state all pertinent ally or recomplete horizontally, a rk will be performed or provide operations. If the operation resultandonment Notices shall be fi d inspection.)	details, including estimated give subsurface locations and the Bond No. on file with lits in a multiple completion led only after all requirement	starting date of any i measured and true BLM/BIA. Require n or recompletion in nts, including reclar	y proposed work vertical depths of subsequent re a new interval, nation, have been	and approximate duration of all pertinent markers an ports shall be filed within a Form 3 160-4 shall be file an completed, and the oper	thereof. I zones. 30 days led onc ator has

Tagged fill at 1235' KB. Spotted plug #1, 15 sx (18 cu.ft.) of Cl "B" with 2% CaCl<sub>2</sub> and celloflake. Displaced

cement with 1 bbl of water. TOH with 1-1/4" tubing. WOC 2 hrs. RIH with wire line and tag cement at 970'. Pumped 25 sx (30 cu.ft.) Cl "B" with celloflake down the 2-7/8" tubing and displaced to 450'. Max. pressure was 800#. Perforated two holes at 500'. Established circulation out the bradenhead and pumped 200 sx (236 cu.ft.) of CL "B" neat cement. Circulated 2 bbls of cement to surface. Shut in bradenhead valve and pumped 1 bbl of cement. Max pressure was 200# but bled off slowly. Rig down cementers and top 2-7/8" off with 1 sx of cement. Job completed at 1730 hrs 6/7/02. Installed P&A marker and cleaned up location

		At mi the
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Paul C. Thompson, P.E.		∖ Agent ∤
Signature Paul C. Thomas	Date	June 832002
, THIS SPACE F	OR FEDERAL C	OR STATE DIRECTORD
Approved by	Title	Date
		JUN 2 6 2002
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	arrant or Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.