Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

R. W. 5-18. P.21

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DEBIGNATION

BUREAU OF LAND MANAGEMENT						O. Della Magicalion	A AND BERIAL PO.	
APPLICATIO	6. IF INDIAN, ALLOTTER OR TRIBE NAME							
1a. TIPE OF WORK				7 - 1 - 2 - 2	D. (C.(-		
D	RILL 🛛	DEEPEN		PLUG B	ACK 🗀	7. UNIT AGREEMENT	HAMB	
b. TYPE OF WELL			_	, 200 b		WESTERN FEDE	ΓAT.	
WELL A	WELL OTHER		BING Zoni		TIPLE			
2. MAME OF OPERATOR						KGS LEASE NY	-7001 7	
WESTERN INTER	B. WELL NO.							
3. ADDRESS OF OPERATO	.					- ,		
11801 N. TATU	10. FIELD AND POOL,	02 # 77 200						
4. LOCATION OF WELL (Report location closule as	A 1	th any Sta	te requirements *)		-	OR WILDCAT	
2310'	HORSESHOE GALLUP							
501 Z	11. EBC., T., R., M., OR BLE. AND BURVEY OR ARBA							
At proposed prod. se	on e			:	•			
14 - 1107 - 1107 - 11 - 1107 - 1		·	<u> </u>			SEC.11 T30N	R16W	
	AND DIBECTION FROM NA	AREST TOWN OR POS	T OFFICE.			12. COUNTY OR PARISE	1 18. STATE	
20 MILES		J		•		G117 7771	1	
10. DISTANCE FROM PROPOSED® LOCATION TO MEASERT PROPERTY OR LEASE LINE, FT. (Also to mearest drig, unit line, if any)						17. NO. OF ACRES ASSIGNED TO THIS WELL		
					1			
18. DISTANCE FROM PROPOSED LOCATIONS		30 '	280			20 200		
TO MEAREST WELL, DRILLING, COMPLETED,					20. ROTA	20. ROTABY OR CABLE TOOLS		
21. ELEVATIONS (Show W	45' 2650'		ROTARY					
	better Dr. MI, Gn. etc.)		4			22. APPROX. DATE WO	DEE WILL STARTS	
5425			_			AS SOON AS A	APPROVED	
2.5.		PROPOSED CASIN	G AND C	EMENTING PROG	RAM			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER PO	оот	OT SETTING DEPTH		QUANTITY OF CEMENT		
12-4	9-5/8"	36 LBS.		120'	64 58	64 SACKS CLASS B		
8-3/4	7"	23 LBS.		2300'	330 SACKS			
64	45"	10.5 LBS.				58 SACKS		

FORMATION TOPS

MESA VERDE - SURFACE - WATER EXPECTED POINT LOOKOUT - 840' - WATER EXPECTED MANCUS - 1290' UPPER GALLUP - 2450' - GAS & OIL EXPECTED LOWER GALLUP - 2600' - GAS & OIL EXPECTED T.D. - 2650



58 SACKS

OIL CON. DIV. DIST. 3

0, 1		• ———————	APPROVED	
BICNED STUNTA James		NDEPENDANT DR	IILING AGONT DATE 5	6-85
(This space for Federal or blate office use)			ANENDED -	+
PREMIT NO.		APPROVAL DATE	MAR 1 3 1985	1
APPROVED BY			all	
CONDITIONS OF APPROVAL IP ANY :	TITLE		FARMINGTON RESOURCE AREA	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

N.M.Land Surveyor # 4995

All distances must be from the outer boundaries of the Section. Well No. Herseshoe Lease we stern Operator Horseshoe "KGS" Lease No W:stern International Petroleum Corp. Federal # 1 Township Range County Section Unit Letter 16 West 30 North San Juan 11 Actual Footage Location of Well: 330 South feet from the feet from the line Pool Dedicated Acreage: Ground Level Elev. Producing Formation 5,425.16 Gallup Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Cullmi CEL Sec. 12. Wisul Horseshoe-Canyon this form if necessary.) T 30 N., R 16W NMP Sec. 11: SWINEL, SEL Sec. 12: WISWI Verde Field No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 16 W. I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position President Western InternationalPetroleur April 12, 1985 Τ. SECTION 30 N. shown on this plat was plotted from field under my supervision, and that the same OF NEW Date Surveyed November 14, 1984 Registered Professional Engineer Horseshoe Federal 2310

1000

2000

330

1320 1650

1980 2310

1500

500