

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API 30-045-26328

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NEBU #1, Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	9. Well No. 212
4. Location of Well UNIT LETTER 0 1030 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 31N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Los Pinos, S Ft/PC
15. Elevation (Show whether DF, RT, GH, etc.) 6515 G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-16-85 Spudded well at 11:45 a.m. on 6-15-85; Drilled 234' of 12 1/4" hole with Bit #1; Survey - 1/4° at 234'. Ran 5 jts. 9 5/8" 32.3#, H-40, ST&C Casing (216'); set at 230'; Howco cemented with 200 sacks (236 cf) Class B Neat with 2% CaCl; circulated 10 bbls. of cement. Plug down @7:15 p.m. Waiting on cement 12 hours. Pressure tested casing to 800 psi; held ok.
- 6-21-85 Ran 78 jts. 4 1/2" 10.5#, K-55, ST&C, new Voest Alpine Casing (3164.41'). Set Guide Shoe at 3174' after tagging bottom at 3212'. Circulated hole and then set Howco packer at 3130' with 1400 psi; pumped 20 bbls. of chemical wash; cemented with 985 sacks (1,379 cf) 50/50 Pozmix with 2% gel, 10% salt, 10% Cal Seal, 1/4# flocele per sack and 0.5% Halid 22A; mixed at 6 BPM at 600 psi. Displaced with 50 bbls. of water at 7BPM at 800 psi. Maximum pressure - 1200 at 7 BPM; bumped plug to 1800 psi; circulated out 5 bbls. cement. Plug down at 4:45 p.m. 6-20-85. Set 4 1/2" x 10" Cameron slips. Released rig at 6:00 p.m. 6-20-85.

RECEIVED

JUL 12 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Clark TITLE Petroleum Engineer DATE July 9, 1985

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

JUL 12 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: