

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
NEBU #1, Sec. 929

8. Farm or Lease Name
Northeast Blanco Unit

2. Name of Operator
Blackwood & Nichols Company, Ltd.

3. Address of Operator
P.O. Box 1237, Durango, CO 81302

9. Well No.
212

10. Field and Pool, or Wildcat
S. Los Pinos-Ft./PC

4. Location of Well
UNIT LETTER 0 LOCATED 1030 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 1 TWP. 31N RGE. 7W NMPM

12. County
San Juan

15. Date Spudded 6-15-85 16. Date T.D. Reached 6-21-85 17. Date Compl. (Ready to Prod.) 8-31-85 18. Elevations (DF, RKB, RT, GR, etc.) 6515' GR 19. Elev. Casinghead 6517'

20. Total Depth 3212' 21. Plug Back T.D. 3212' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools → 0 to T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland/Pictured Cliffs 3174' to 3212' Open Hole

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Induction, Density, Neutron, GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3 H-40	230 216	12 1/4"	236 cf B Neat	Circulated
4 1/2"	10.5 K-55	3174	7 7/8"	1379 cf 50/50 Pozmix	Circulated

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	3181	

31. Perforation Record (Interval, size and number)
4 1/2" Csg. Shoe at 3174'
7 7/8" Total Depth 3212'
Open Hole 38'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3174 to 3212</u>	<u>No Stimulation</u>

33. PRODUCTION

Date First Production Not Connected Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>9-12-85</u>	<u>3 hours</u>	<u>3/16</u>			<u>102</u>		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>960 psig</u>	<u>1510 psig</u>			<u>814</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be connected to Northwest Pipeline Test Witnessed By Ron Thompson

35. List of Attachments
DST #1, 6-19-85, 3067' - 3209'; Flowed 2,250 MCFD

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William F. Clark TITLE Petroleum Engineer DATE October 3, 1985
William F. Clark

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from _____ to _____ No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet _____
- No. 2, from _____ to _____ feet _____
- No. 3, from _____ to _____ feet _____
- No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1485	2390	905	Animas				
2390	2510	120	Ojo Alamo				
2510	3120	610	Kirtland				
3120			Fruitland				
	3212		Total Depth				