

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O.Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Well API No. 30-045-26328
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. NEBU #212
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Co., L.P.	
3. Address of Operator 3300 N Butler Ave., Suite 211, Farmington, New Mexico 87401	
4. Well Location Unit Letter O: 1030 ft From the South Line and 1650 ft From the East Line	
Section 1	Township 31N Range 7W NMPM County: San Juan
10. Elevation (Show whether DF, RKB, RT, GR. etc.) 6515 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER Mechanical Integrity Test <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

See attached.

I herby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Zink TITLE : Production Foreman

DATE 3-26-02

TYPE OR PRINT NAME **STEVE ZINK**

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ASTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
ASTEC NM 87410
(800) 334-6170 FAX: (800) 334-6170
<http://oil.nmrd.state.nm.us/oilcd/District/102astec.htm>

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 2/14/02 Operator Devon Energy API # 30-045-26328
Property Name North East Blanco Cr. Well # 212 Location: Unit 0 Sec 1 Twn 31N Rge 7W
Land Type: State X Well Type: Water Injection _____
Federal _____ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil/Gas _____
Pressure observation X

Temporarily Abandoned Well (Y/N): Yes TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 198
Int. Casing Pres. N/A

Pressured annulus up to 614 psi. for 30 mins. Test passed/failed

REMARKS:

Chart on @ -13:52.
Had to restart test. Valve on pump truck not holding.
Restart test pressure up to 614 psig. In 30 mins. Csg bleed off to 609 psig.
Chart was set on 600 mins.

By [Signature] Kyle Beebe
(Operator Representative)

Witness _____
(NMOCD)

Field Administrator
(Position)

REVISED 11-17-98

