

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PERMITS OFFICE         |     |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
Blackwood & Nichols Company, Ltd.

Address  
P. O. Box 1237, Durango, Colorado 81302

Reason(s) for filing (Check proper box)

☒ New Well  
☐ Recompletion  
☐ Change in Ownership

Change in Transporter of:  
☐ Oil  
☐ Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)

OCT 08 1985  
OIL CON. DIV.)  
DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |                 |   |  |     |           |
|---|-----------------|---|--|-----|-----------|
| Lease Name<br>Northeast Blanco Unit                                     | Well No.<br>213 | Pool Name, including Formation<br>S. Los Pinos Fruitland/PC | Kind of Lease<br>State, Federal or Fee | Fee | Lease No. |
| Location  |                 |   |  |     |           |
| Unit Letter D : 990 Feet From The North Line and 990 Feet From The West |                 |   |  |     |           |
| Line of Section 12 Township 31N Range 7W, NMPM, San Juan County         |                 |   |  |     |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |                            |  |  |
|--|----------------------------|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Giant Industries           | Address (Give address to which approved copy of this form is to be sent) | P. O. Box 9156, Phoenix, Arizona 85068     |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Northwest Pipeline Company | Address (Give address to which approved copy of this form is to be sent) | P. O. Box 90, Farmington, New Mexico 87401 |
| If well produces oil or liquids, give location of tanks.   | Unit                       | Sec.   | Twp.                                       |
|  |                            |  | Rge.                                       |
| Is gas actually connected?   | No                         | When   | October, 1985 or May, 1986                 |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*William F. Clark*  
William F. Clark (Signature)  
Petroleum Engineer (Title)  
October 3, 1985 (Date)

OIL CONSERVATION DIVISION

APPROVED *OCT 08 1985*  
BY *Original Signed by FRANK T. CHAVEZ*  
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

| Designate Type of Completion - (X)             |  | Oil Well | Gas Well                 | New Well | Workover | Deepen                     | Plug Back | Same Res'v. | Diff. Res'v. |
|--|--|----------|--------------------------|----------|----------|----------------------------|-----------|-------------|--------------|
|  |  |          | X                        |          |          |                            |           |             |              |
| Date Spudded<br>6-20-85                        | Date Compl. Ready to Prod.<br>8-30-85                    |          | Total Depth<br>3644'     |          |          | P.B.T.D.<br>3596'          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>6535' GR | Name of Producing Formation<br>Fruitland-Pictured Cliffs |          | Top Oil/Gas Pay<br>3200' |          |          | Tubing Depth<br>3529'      |           |             |              |
| Perforations<br>3200' - 3568'                  |  |          |                          |          |          | Depth Casing Shoe<br>3644' |           |             |              |

#### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE |           | DEPTH SET | SACKS CEMENT              |
|-----------|----------------------|-----------|-----------|---------------------------|
| 12 1/4"   | 9 5/8"               | 32.3 H-40 | 213'      | 236 cf Class B Circulated |
| 7 7/8"    | 4 1/2"               | 10.5 K-55 | 3644'     | 1680 cf 50/50 Poznix      |
|           | 2 3/8"               |           | 3529'     | T.S. Top - 300'           |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

#### GAS WELL

|  |                                   |  |                       |
|--|-----------------------------------|--|-----------------------|
| Actual Prod. Test - MCF/D<br>10,974                    | Length of Test<br>3 hours         | Bbls. Condensate/MMCF<br>None          | Gravity of Condensate |
| Testing Method (prior, back pr.)<br>CAOF - 26,036 MCFD | Tubing Pressure (Shut-In)<br>1355 | Casing Pressure (Shut-In)<br>1355 psig | Choke Size<br>3/4"    |