DISTRIBUTION		1 1						
	↓	_	NEW	MEXICO OIL CONSE	RVATION COMMISSION		Form C-101 Revised 1-1-65	5
SANTA FE	1/ 1	→ ·	•				5A. Indicate	Type of Lease
FILE	+/, +'						STATE	FEE .
LAND OFFICE	 / -						.5. State Oil (Gas Lease No.
OPERATOR	+',+							E-1641-3
	1/_1_			ADE 30	045-21978		THITT	
APPLICA	TION F	OR PE	RMIT TO	APE 36	OR PLUG BACK			
la. Type of Work			<u> </u>				7. Unit Agree	ement Name
DRILL	ÆΠ			DEEPEN 🗌	PLUG B	BACK		
b. Type of Well						TIPLE	8. Form or Le	
OIL GAS WELL	k	отн	ER .		ZONE MULT	ZONE	EPNG Co	om
2. Name of Operator							9. Well No.	1.2
El Paso Natural	Gas C	ompan	У				10 Field one	LA d Pool, or Wildcat
3. Address of Operator			05.403				1	Mesa Verde
PO Box 990, Farm			87401	1,650	Courth		LITTICO PARA	Mesa verde
4. Location of Well unit!	LETTER	J	LOCA	1650	FEET FROM THE South	LINE		
1500		Ea	ct	e of sec. 32	TWP. 30N RGE. 8W	NMPM		
AND 500 FEET 1	FROM THE	m	imm	unitiiiiii	mmm	711111	12. County	
							San Juar	
HHHHHH	HHH	1111	HHH			IIIIII		
/////////////////////////////////////	HH	HH	HHH		19. Proposed Depth 1	9A. Formatio	on	20. Rotary or C.T.
					5445'	<u>Mesa V</u>	'erde	Rotary
21. Elevations (Show wheth	er DF, RT,	etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
6205 'GR			sta	atewide				
23.			Р	ROPOSED CASING A	ID CEMENT PROGRAM			
				WEIGHT PER FOO	T SETTING DEPTH	SACKED	F CEMENT	EST. TOP
			CASING				CHAICIAI	
SIZE OF HOLE	s						r f+	surface
13 3/8"	S	9 5	/8"	32.3#	200'	224 cu		surface
13 3/8" 8 3/4"	S	9 5 7"	/8"	32.3# 20.0#	200' 3190'	224 cu 313 cu	ı.ft.	cover Ojo Alamo
13 3/8"	S	9 5 7"		32.3#	200'	224 cu	ı.ft.	cover Ojo Alamo
13 3/8" 8 3/4" 6 1/4"		9 5 7" 4 1	/8" /2"	32.3# 20.0# 10.5#	200' 3190' 3040-5445'	224 cu 313 cu 420 cu	ı.ft. ı.ft.	cover Ojo Alam
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Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator 1.ease Well No. EL PASO NATURAL GAS COMPANY **EPNG** (E-1641-3) COM. lA Unit Letter Section Range Township County 8-W 32 30-N SAN JUAN Actual Footage Location of Well: 1650 SOUTH 1500 EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6205 MESA VERDE BLANCO MESA VERDE 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization X Yes □ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ · No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) of until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. B-10938-36 Drilling Clerk <u>El Paso Natural Gas Co.</u> Company January 23, 1976 SEC DN 32 A. COM. I hereby certify that the well location E-1641-3 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same 1500 is true and correct to the best of my E-5383 knowledge and belief. Date Surveyed DECEMBER 1, 1975 E-2869 9 Hegistered Professional Engineer 1760

1980 2310

2000

NO. OF COPIES RECEIVED 5		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE 1 V		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR 3		5, State Oil & Gas Lease No.
<u></u>		E-1641-3
SUNDRY	NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL X	OTHER-	
2. Name of Operator		8. Form or Lease Name
El Paso Natural	Gas Company	EPNG Com
3. Address of Operator		9. Well No.
PO Box 990, Farm	ington, NM 87401	l 1A
4. Location of Well		10. Field and Pool, or Wildcat
	50 FEET FROM THE South LINE AND 1500 FEET FROM	Blanco Mesa Verde
UNIT LETTER	FEET FROM THE LINE AND FEET FROM	THE THE THE THE TENTE OF THE TE
East	32 TOWNSHIP 30N RANGE 8W NMPM.	
THELINE, SECTION_	TOWNSHIP SOLV RANGE OVY NMPM.	
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6205 124	San Juan
(TIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	·	
-	propriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INT	ENTION TO: SUBSEQUEN	REPORT OF:
PERFORM REMED!AL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JQB	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT TOP	
	OTHER	
OTHER Permit to Drill	OTHER	
OTHER Permit to Drill	Extension X	
Permit to Drill 17. Describe Proposed or Completed Opera	OTHER	estimated date of starting any proposed
OTHER Permit to Drill	Extension X	estimated date of starting any proposed
Permit to Drill 17. Describe Proposed or Completed Operation work) SEE RULE 1703.	Extension X attions (Clearly state all pertinent details, and give pertinent dates, including	
Permit to Drill 17. Describe Proposed or Completed Operations, SEE RULE 1703. It is anticipate	Extension Clearly state all pertinent details, and give pertinent dates, including ed that the "Permit to Drill" will expi	re before
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Permit to Drill 17. Describe Proposed or Completed Operations, SEE RULE 1703. It is anticipate	Extension APPROVAL FOR 90 DAY MLESS	re before requested. PR 26 1976
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Permit to Drill 17. Describe Proposed or Completed Operation work) SEE RULE 1703. It is anticipated this well can be	Extension Approved FOR 90 DAY NIESS DRILLING COMMENCE EXPIRES July 26, 1976	re before requested. PR 26 1976
Permit to Drill 17. Describe Proposed or Completed Operation work) SEE RULE 1703. It is anticipated this well can be	Extension APPROVAL VALUE OF PRINCES DRILLING COMMENCE OTHER O	re before requested. PR 26 1976
Permit to Drill 17. Describe Proposed or Completed Operation work) SEE RULE 1703. It is anticipated this well can be this well can be the second of the se	Extension APPROVA FOR 90 DAY DRILLING COMMENCE EXPIRES July 26, 1976 Over is true and complete to the best of my knowledge and belief.	PR 26 1976 CON COM
Permit to Drill 17. Describe Proposed or Completed Operations, SEE RULE 1703. It is anticipate this well can be	Extension Approved FOR 90 DAY NIESS DRILLING COMMENCE EXPIRES July 26, 1976	re before requested. PR 26 1976



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO

> > July 28, 1976



STATE GEOLOGIST EMERY C. ARNOLD

Εl	Paso Natural Gas Co.
Р.	0. Box 990
Far	mington, New Mexico
	·
Re:	El Paso Natural Gas Co.
	EPNG Com #1 A
	J-32-30N-8W
	· Paragraphic Control of the Control

Gentlemen:

of extension

Ninety days have elapsed since approval of Commission Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Commission approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Commission. Pending such approval this will be considered an abandoned location.

Yours very truly,

A. R. Kendrick

Supervisor, District 3

xc: OCC, Santa Fe



DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO

> > July 28, 1976



STATE GEOLOGIST EMERY C. ARNOLD

aband Loc

E١	Pas	o Na	tural	Gas	Co.
Р.	0.	Box	990		
Fai	rmin	gtor	, New	Mex	ico

Re: El Paso Natural Gas Co.

EPNG Com #1 A

J-32-30N-8W

Gentlemen:

of extension

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Yours very truly,

A. R. Kendrick

Supervisor, District 3

xc: OCC, Santa Fe .

								·_ ~ .	
	<u>C</u>	NEW M	EXICO OIL CONSER	VATION COM	MISSION	I	30-04 Form C-101	5-2244	1
DISTRIBUTION		NEWM	EXICO OIL CONSE	CVALIGIT CO		ì	Revised 1-1-65		
SANTA FE	'					Ţ.	5A. Indicate		.
FILE	5						STATE X		
U.S.G.S.	7						5. State Oil & E-164	Gas Lease No.	
OPERATOR	7						mm	mmm	777
			- DEEDEN	OD DLUG BA	CV				IIII
	ION FOR PER	OT TIME	DRILL, DEEPEN,	OR PLUG BA	<u>iCK</u>		7. Unit Agree	ment Name	7777
la. Type of Work								•	.
DRILL [$\overline{\mathbf{x}}$		DEEPEN		PLUG BA	CK 📘	8. Farm or Le	ase Name /	
b. Type of Well				SINGLE	MULTI		EPNG C	Com	
WELL WELL	Y OTHE	R		ZONE L. X		DNE L	9. Well No.		,
2. Name of Operator							7 7		_
Fl Paso Natura 3. Address of Operator	ı l Gas Co	mpany						Pool, or Wildcat	/
			0 = 4.0.7				Blanco	Mesa Ver	de
PO Fox 990, Fa	ı rming <u>t</u>on	, NM	$\frac{8740}{1650}$.	EFT FROM THE	Sout	h LINE			
UNIT LE	TTER	LOCA	TED	ect raum the			(<i> </i> ####################################		
AND 1500 FEET FR	om THE Eas	t LINE	of sec. 32	wp. 30N	RGE. 8	W NMPM		<i>BM</i>	1111
AND 1300 FEET FR	ĨĨĨĨĨĨĬĨĬĨĬ	TITTH	HIIIIII				12. County		
					777777	77777	San Jua	HHH , $n_{\rm F}$	44
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	HHHiii				//////	77777		20, Hotary or C.T.	7777.
<i>HHHHHH</i>	HHHH	TITTE		19. Proposed De	*	A. Formatio	1	Zu. Notary or C. I.	
						Mesa '	Verde	Rotary	
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co	ntractor		22. Approx	. Date Work will sto	и
6205 ' GR		sta	tewide						
23.		P	ROPOSED CASING AN	D CEMENT PRO	GRAM				
	1 CLZE 05	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS O	F CEMENT	EST. TOF	5
SIZE OF HOLE		5/8"	32.3#	200'		224	cu.ft.	surface	
8 3/4"	7"	370	20.0#	3190'				Ojo Alamo)
6 1/4"	4	1/2"	10.5#	3040-54	45'	420	cu.ft.	3040'	
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						_	_		
Selectively pe	erforate	and sa	ındwater fra	cture th	e Mesa	ı Verd	e forma	tion.	
A 3000 psi WP	and 600	psi te	st double g	ate prev	enter	ednib	ped wit	n blina	
and pipe rams	will be	used f	or blow out	prevent	ion or	n this	We II.		
			FO 0	PROVAL VALI	٥				
			กับห กายเก	90 DAYS UNE	E \$3	/			
			OMELI	NG COMMEN	CED,	/	~-		
This gas is d	edicated.	•	EXPIRES	5-29-	1	- 1.	TEBO	1	
						10	OIL COLO	1970	
The $E/2$ of Se	ction 32	is aec	ilcated to t	.IIIS WEIL	•	/	DON.		
		!				'	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	30111.	
							`		
IN ABOVE SPACE DESCRIB	E PROPOSED P	ROGRAM: IF	PROPOSAL IS TO DEEPER	OR PLUG BACK, G	SIVE DATA OI	PRESENT	RODUCTIVE ZON	E AND PROPOSED NE	W PRODU
TIVE ZONE. GIVE BLOWOUT PRE	EACHIEK LYCOUNT								
I hereby certify that the info	rmation above is	true and con	plete to the best of my	knowledge and	netter.				
1 9 1	21600		TuleDri	ling Cle	erk		Date Feb	ruary 27,	<u> 197</u>
Signed N.			1#*6						
(This spac	e for State Use)						г-	rn 90 10	70
120	K I	. /	TITLE SUPERV	TOOD DIEM	45%			EB 28 19	10
APPROVED BY	unger	16-	TITLE _ SUPERV	TOOK DISK.	3*G		_ DATE		
CONDITIONS OF APPROVA	AL IF ANY:	!							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+192 Supersedes C+123 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. EL PASO MATURAL GAS COMPANY EPNG COM. (E-1641-3) IA Unit Letter Township Range County 32 30-N W-8SAN JUAN Actual Feature Location of Well: SOUTH feet from the 1500 line and EAST feet from the Ground Lovel Elev. Producing Formation Pcol 6205 Dedicated Acreases MESA VERDE BLANCO MESA VERDE 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation ___ Communitization If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. B-10938-36 Drilling Clerk 0 #1 ET Paso Natural Gas Co. Company February 27, SEC M 32 I hereby certify that the well location E-1641-3 shown on this plut was platted from field notes of actual surveys made by me or under my supervision, and that the same 1500 is true and correct to the best of my E-5383 knowledge and belief. Date Sarveyed DECEMBER 1, 1975 E-2869 V OILICON, COM Registered Professional Engineer I DIST. 3 1760 1379 1650 1989 2310 2640 2000

NO. OF COPIES RECEIVED	3	7					Form C-103 Supersedes Old		
DISTRIBUTION SANTA FE	171		NEW MEXIC	O OIL CONSE	RVATION COMMISSIO	NC	C-102 and C-10. Effective 1-1-65		
FILE	171						,		
U.S.G.S.		7					5a. Indicate Type o	_	- I
LAND OFFICE							State State	Fee	
OPERATOR							5. State Oil & Gas E-1	L641-3	
							mmm	ummi	77
	SUNI	DRY NOTI	CES AND RE	PORTS ON PLUG BA	WELLS CK TO A DIFFERENT RESER PROPOSALS.)	RVOIR.	7. Unit Agreement	Name	
OIL GAS WELL WEL		OTHER	·		·····		8. Farm or Lease 1	Jame	
2. Name of Operator El Paso	Nati	ıral Ga	s Compar	У			EPNG Con		
3. Address of Operator PO Box	990,	Farmin	gton, NM	87401			1A		
4. Location of Well J		1650	FFFT FROM THE	South	1500	FEET FROM		l, or Wildcat Mesa Verd	le
East		!	32.	30N					
			<u> </u>		DF, RT, GR, etc.)		12. County San Juan		
16. NOT		k Appropr		Indicate N	ature of Notice, R	eport or Ot	her Data T REPORT OF:		
PERFORM REMEDIAL WORK			PLUG AND	ABANDON	REMEDIAL WORK			NG CASING	
TEMPORARILY ABANDON L			CHANGE	PLANS	COMMENCE DRILLING CPI	MT JQB	, 200 A.		
OTHER Permit				X	OTHER				
17. Describe Proposed or C	Complete	d Operations	(Clearly state a	ll pertinent deta	ails, and give pertinent o	dates, including	estimated date of s	tarting any propo	osed
work) SEE RULE 1103	•								
It is a well ca	ntic n be	ipated spudde	that the	e "Permi efore, a	t to Drill" n extension	will exp is requ	pire before ested.	e this	
			-						
								_	
		:					RFLE	IVED	
					AFPROVAL VALID		/ !!===		
					FOR 90 DAYS UNLE	'S S	MAY 3	1 1978	
					PRILLING COMMENC		OIL CON		
					es 8-27-79	•		ST. 3	
18. I hereby certify that th	ne inform	ation above i	s true and comp	lete to the best	of my knowledge and be	lief.			
16.1 nereby Certify that the	Su	ics	•	T17LE	Drilling C			30, 197	8
original Sign	ed by	A. R. K	endrick		Wester Dist	}. ☆3		Y 3 1 197	78
Original bis				TITLE			DATE		

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVA	ATION COMMISSION	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVA	TICH COMMISSION	Effective 1-1-65
U.S.G.S.			5a. indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR /			5, State Cil & Gas Lease No.
			E-1641-3
SUNDRY (DO NOT USE THIS FORM FOR PROPOSE USE MAPHLICATION	NOTICES AND REPORTS ON WELL ALS TO DEILL OR TO DEEPEN OR PLUG BACK TO	LS 0 A DIFFERENT RESERVOIR. POSALS.)	
I. OIL GAS WELL X	OTHER-		7. Unit Agreement Name
El Paso Natural Gas Com	pany		8. Farm or Lease Name EPNG Com
3. Address of Operator			9. Well No.
Box 990, Farmington, Ne	w Mexico 87401		1A
) FEET FROM THE South	INE AND 1500 FEET FROM	Rlanco Mesa Verde
	32 TOWNSHIP 30N		
	15, Elevation (Show whether DF, h	₹Γ, GR, etc.)	San Juan
Check Ap	propriate Box To Indicate Natur	e of Notice, Report or Ot	her Data
NOTICE OF INT	- r		T REPORT OF:
	PLUG AND ABANDON REN	MEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		MMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		SING TEST AND CEMENT JOB	
		OTHER	
OTHER PERMIT TO DRILL	EXTENSION		
	itions (Clearly state all pertinent details, o	and him partiaget datas includin	a estimated data of starting any proposed
work) SEE RULE 1103.	mons (Clearly state all pertment details, t	and give pertinent dates, including	g carring any proposed
IT IS ANTICIPATED THA	T THE "PERMIT TO DRILL	" WILL EXPIRE BEFO	RE THIS WELL CAN
BE SPUDDED; THEREF	ORE, AN EXTENSION IS RE	EQUESTED.	
	•		/ 10 N
			1 2 2 7. /
		./ - ਸ਼ਿਲ੍ਹੇ	
		$\Gamma_{P}=0$ (LESS $\Gamma_{P}=0$) (LESS $\Gamma_{P}=0$	
		EVPIRES 11-25->8	
	· · · ·	EXPIRES	
18. I hereby certify that the information a	pove is true and complete to the best of my	knowledge and belief.	
M 41 R.		N 1111 CT 1	0 10 70
SIGNED N. J. SALES	TITLE	Orilling Clerk	B=18=78
	77		and the second s
Original Signed by A. I		UPBRVISCR (A.S	DATE
APPROVED BY	TITLE		
CONDITIONS OF APPROVAL, IF ANY:			

	ndrick	NOV 1 6 1978
18. I hereby certify that the information above	is true and complete to the best of my knowledge and belief. Orilling Clerk	DATE 11-16-78
BE SPUDDED; THEREFOR	E, AN EXTENSION IS REQUESTED. 2-23-78	
work) SEE RULE 1103.	THE "PERMIT TO DRILL" WILL EXPIRE BEFOR	
OTHER PERMIT TO DRILL EX	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER TS (Clearly state all pertinent details, and give pertinent dates, including	assignated data of surviva any proposed
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
Check Appro	priate Box To Indicate Nature of Notice, Report or Oth	
	15. Elevation (Show whether DF, RT, GR, etc.) 6205' GL	12. County San Juan
_	FEET FROM THE South LINE AND 1500 FEET FROM 32 TOWNSHIP 30N RANGE 8W NMPM.	Manco Mesa Verde
Box 289, Farmington, New M		1A 12. Field and Pool, or Wildoot Blanco Mesa Verde
El Paso Natural Gas Company		EPNG Com
1. OIL GAS WELL X OT 2. Name of Operator	1ER.	7. Unit Agreement Nume 8. Form or Lease Nume
SUNDRY NO GOOD NOT USE THIS FORM FOR PROPOSALS	TICES AND REPORTS ON WELLS TO DRIVE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT - 11 (FORM C-1011 FOR SUCH PROPOSALS.)	
LAND OFFICE OPERATOR /		State X Fee 5, State Oil & Gas Lease No.
FILE U.S.G.S.		Effective 1-1-65 5a. Indicate Type of Lease
NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103

CONDITIONS OF APPROVAL, IF ANY:

EPNG Com #1A

,30N ,8W

Blanco MV_{Co.} SJ _s 32

J-32-30N-8W

EPNG Com

El Paso Natural GAs Company

El Paso Natural Gas Co



JERRY APODACA

GOVERNOR NICK FRANKLIN SECRETARY

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 6, 1979

El <u>Pa</u>	so	Na	tur	al	Gas	Сс	mpa	ny	
P. Q.	. Bo	Х	990)					
Farm	ing	ton	, 1	Vew	Mex	ico	87	7401	
Re:	E1	Pa	so	Nat	ura	1 (Gas	Comp	any
	EP	NG	Car	m #_	I A			-	
	J-	32-	30	N-81	N				

Gentlemen:

Ninety days have elapsed since approval of Division Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, Division approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Division. Pending such approval this will be considered an abandoned location.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

xc: OCD, Santa Fe