

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1641-3	

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P. O. Box 4289, Farmington, NM 87499

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1500 FEET FROM

THE East LINE OF SEC. 32 TWP. 30N RGE. 8W NMPM

15. Date Spudded

9-10-85

16. Date T.D. Reached

9-16-85

17. Date Compl. (Ready to Prod.)

10-16-85

OCT 18 1985

OIL CON. DIV.
DIST. 3

6205' GL

6205'

20. Total Depth

5600'

21. Plug Back T.D.

5586'

22. If Multiple Compl., How Many

One

23. Intervals Drilled By

Rotary

Cable Tools

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

4421-4963' (Blanco Mesa Verde)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Cyberlook; Temp. Log; Dual Ind.-GR; Formation Density-Sidewall NL; Temp S.

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	153 cu ft	
7"	20.0#	3258'	8 3/4"	425 cu ft	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3068'	5600'	437 cu ft	

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5429'	

31. Perforation Record (Interval, size and number)

Press tested to 4000 psi-ok. Perf'd 5317, 5325, 5335, 5361, 5368, 5388, 5446, 5455, 5468, 5498, 5521, 5550, w/1 SPZ 2nd stage 5070, 5084, 5098, 5102, 5106, 5110, 5114, 5118, 5122, 5126, 5134, 5144, 5150, 5162, 5174, 5186, 5193, 5202, 5216, 5224, 5237, 5255,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5317-5550'	61,000#20/40sand&82,300gal slickwtr
5070-5265'	51,000#20/40sand&111,350galslickwtr
4421-4963'	68,500#20/40sand&148,490galslickwtr

33. Continued Perf's Listed on Pg. 2

PRODUCTION

Date First Production 10-5-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Capable of Comm. HC to be tested when connected.				Well Status (Prod. or Shut-in) Shut in	
Date of Test 10-16-85	Hours Tested SI 7 Days	Choke Size 0	Prod'n. For Test Period No Flow	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. SI 687	Casing Pressure SI 687	Calculated 24-Hour Rate No Flow	Oil - Bbl. No Flow	Gas - MCF No Flow	Water - Bbl. No Flow	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in to be Sold

Test Witnessed By

Bob Easterling

35. List of Attachments

Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

10-17-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra 3886'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 4417'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4696'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5091'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5591'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3886	4417	531	Chacra				
4417	4696	279	Mesa Verde				
4696	5091	395	Menefee				
5091	5591	500	Point Lookout				
5591	5600	09	Mancos				

OIL CONSERVATION DIVISION
WELL COMPLETION REPORT
EPNG COM #1A
CONTINUED PERF'S-PAGE 2

5265 w/1 SPZ. 3rd stage 4421, 4507, 4541, 4562, 4594, 4620, 4626, 4645, 4652, 4659,
4666, 4673, 4680, 4689, 4719, 4791, 4822, 4830, 4836, 4916, 4936, 4957, 4963 w/1 SPZ.