

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain) OCT 18 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name EPNG Com	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease (State) Federal or Fee	Lease No. E-1641-3
Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>East</u> Line of Section <u>32</u> Township <u>30N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> Coun				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

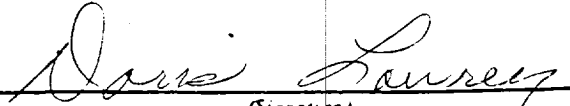
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 30N	Rge. 8W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
10-17-85
(Date)

OIL CONSERVATION DIVISION
OCT 18 1985

APPROVED _____, 19____
BY _____ Original Signed by FRANK T. CHAVEZ
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill R
			X	X					
Date Spudded 9-10-85	Date Compl. Ready to Prod. 10-16-85		Total Depth 5600'		P.B.T.D. 5586'				
Elevations (DF, RKB, RT, GR, etc.) 6205' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4421'		Tubing Depth 5429'				
Perforations 5317, 5325, 5335, 5361, 5368, 5388, 5446, 5455, 5468, 5498, 5521, 5550 w/1 SPZ, 2nd stage 5070, 5084, 5098, 5102, 5106, 5110, 5114, 5118.					Depth Casing Shoe 5599'				
* Continued Perf's Listed Below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		224'		153 cu ft				
8 3/4"	7"		3258'		425 cu ft				
6 1/4"	4 1/2" Liner		3068-5600'		437 cu ft				
	2 3/8"		5429'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In) 687	Casing Pressure (Shut-In) 687	Choke Size

* Continued Perf's:

5122, 5126, 5134, 5144, 5150, 5162, 5174, 5186, 5193, 5202, 5216, 5224, 5237, 5255, 5265, w/1 SPZ. 3rd stage 4421, 4507, 4541, 4562, 4594, 4620, 4626, 4645, 4652, 4659, 4666, 4673, 4680, 4689, 4719, 4791, 4822, 4830, 4836, 4916, 4936, 4957, 4963 w/1 SPZ.