

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL, 990' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Spud & cementing

5. LEASE
SF 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco
Unit, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
216
10. FIELD OR WILDCAT NAME
S. Los Pinos-Fruitland-PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T31N, R7W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
30-045-26360
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6375' G.L. .

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330A)

AUG 08 1985

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-29-85 Spud well at 6:15 p.m. 6-28-85. Drilled 230' of 12 1/4" hole with Bit #1; Survey 1 1/4° at 230'. Ran 5 jts. 9 5/8" 32.3# H-40 ST&C Casing (211.33'). Set 9 5/8" Guide Shoe at 225'. Howco cemented with 200 sacks (236 cf) Class B Neat with 2% CaCl; displaced with 14 bbls. water; circulated 10 bbls of good cement; plug down at 12:00 midnight. W.O.C. - 12 hours.
- 6-30-85 Pressure tested 9 5/8" casing to 800 psi - held ok.
- 7-04-85 Ran 86 joints 4 1/2" 10.5# K-55 ST&C new Voest Alpine Casing (3504.29'), set at 3515' with float at 3474'. Howco cemented with 800 sacks (1440 cf) Howco Lite with 2% CaCl and 6 1/4# gilsonite per sack and 200 sacks (280 cf) 50/50 Pozmix with 2% gel, 10% salt, 10% Calseal, 1/4# Flocele and 0.5% Halid 22A. Pumped 20 bbls. of chemical wash. Mixed cement at 5 BPM. Displaced with 55-1/2 bbls. of water at 5 BPM with Maximum Pressure of 1000 psi; bumped plug to 1600 psi; float held ok. Good circulation throughout the job; circulated 7 bbls of good cement. Plug down 11:00 a.m. 7-3-85.
- Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Eng. DATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

WMOCC

FARMINGTON RESOURCE AREA

BY ✓