

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 18 1986

OIL CON. DIV.  
DIST. 3

I.

Operator	
Blackwood & Nichols Company, Ltd.	
Address	
P. O. Box 1237, Durango, Colorado 81302	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well	Pool change from WC/PC; Telephone conversation with Frank Chavez on 2/13/86
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northeast Blanco Unit	216	S. Los Pinos Ft/PC	State, Federal or Fee Federal	SF 079003
Location				
Unit Letter	I	1650 Feet From The	South Line and	990 Feet From The
Line of Section	27	Township	31N	Range 7W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

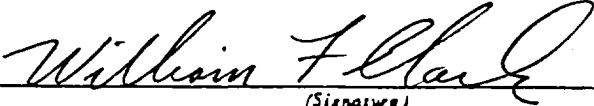
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Industries	P. O. Box 9156, Phoenix, Arizona 85068					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	April, 1985

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Petroleum Engineer  
(Title)  
February 13, 1986  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_ FEB 18 1986  
BY \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ  
TITLE \_\_\_\_\_ SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-28-85	Date Compl. Ready to Prod. 8-18-85		Total Depth 3515'		P.B.T.D. 3470'				
Elevations (DF, RKB, RT, GR, etc.) 6375' GR	Name of Producing Formation S. Los Pinos Ft/PC		Top Oil/Gas Pay 3326'		Tubing Depth 3393'				
Perforations With 1 SPF at 3326'-3354', 3362'-3380', 3408'-3412'						Depth Casing Shoe 3515'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8" 32.3#		225'		236 cf Neat			
7 1/8"		4 1/2" 10.5#		3515'		1440 cf Lite			
						280 cf 50/50 Pozmix			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 202 MCFD	Length of Test 3 hours	Bbls. Condensate/MCF none	Gravity of Condensate
Testing Method (prior, back pr.) Back Pr.	Tubing Pressure (Shut-in) 1397	Casing Pressure (Shut-in) 1400	Choke Size 3/4"