

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Blackwood & Nichols Company, Ltd.	
Address	P. O. Box 1237, Durango, Colorado 81302	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Oil	R-8180
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Dry Gas	OIL CON. DIV.]
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	Pool Name Change
	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Northeast Blanco Unit	211	S. Los Pinos-Fruitland-PC	State, Federal or Free Federal	SF 079003
Location				
Unit Letter	C	1040	Feet From The	North
			Line and	1850
			Feet From The	West
Line of Section	27	Township	31N	Range
			7W	NMPM,
			San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Industries	P. O. Box 9156, Phoenix, Arizona 85068
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	No October, 1985 or May, 1986

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

William F. Clark
William F. Clark (Signature)

Petroleum Engineer

October 2, 1985

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

OCT 15 1985

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-3-85	Date Compl. Ready to Prod. 8-21-85		Total Depth 3510'		P.B.T.D. 3465'				
Elevations (DF, RKB, RT, GR, etc.) 6370'	Name of Producing Formation Fruitland-PC		Top Oil/Gas Pay 3300'		Tubing Depth 3409'				
Perforations With 1 SPF at 3300' - 3354', 3386' - 3400'						Depth Casing Shoe 3510'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	32.3#	226		230 cf				
7 7/8"	4 1/2"	10.5#	3510		1440 cf plus				
	2 3/8"		3409		388 cf				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 751	Length of Test 3 hours	Bbls. Condensate/MCF None	Gravity of Condensate
Testing Method (pilot, back pr.) Back pr.	Tubing Pressure (Shut-in) 880 psig	Casing Pressure (Shut-in) 1280 psig	Choke Size 3/4"