

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1040' F/NL - 1850' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: |                                     | SUBSEQUENT REPORT OF: |                          |
|--------------------------|-------------------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF      | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| FRACURE TRIAL            | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE         | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING     | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE        | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| CHANGE ZONES             | <input checked="" type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                 | <input type="checkbox"/>            |                       | <input type="checkbox"/> |
| (other)                  |                                     |                       |                          |

5. LEASE  
SF 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Northeast Blanco  
Unit, Sec. 929
8. FARM OR LEASE NAME  
Northeast Blanco Unit
9. WELL NO.  
211
10. FIELD OR WILDCAT NAME  
South Los Pinos-Fruitland-PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T31N, R7W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.  
30-045-26368
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6368' UG

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
PLANT ROOM  
08 APR 21 PM 1:31  
FARMINGTON RESOURCE AREA  
FARMINGTON NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI, RU Service Rig.
2. Pull 2 3/8" tubing.
3. Set 4 1/2" cement retainer at 3250' on 2 3/8" EUE tubing.
4. Squeeze perfs, 3300'-3354' & 3386'-3400'; with 50 sacks Class B Cement.
5. Pull out of retainer. Pressure test casing to 3000 psi for 30 minutes.
6. Perforate Fruitland Coal zones with 2 shots per foot: 2980-86', 3007-3010', 3058-3072', 3096-3113', 3141-3150', and 3158-3165'. Total holes - 116.
7. Stimulate the Fruitland Coal zones.
8. Rerun production tubing with 7/8" rods and pump. Install pumping unit and return well to production.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE April 20, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

APPROVED

APR 25 1988

AREA MANAGER