

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81302
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1040' F/NL - 1850' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & cementing	

5. LEASE
SF 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Northeast Blanco Unit, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
211
10. FIELD OR WILDCAT NAME
South Los Pinos-Fruitland-PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T31N, R7W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
30-045-26368
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6368' U.G. .

RECEIVED

(NOTE: Report results of multiple completions or change on Form 9-330.)

AUG 12 1985
OIL CON. DIV.
DIST. 3

AUG 08 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-4-85 Spud well at 4:45 p.m. 7-3-85. Drilled 232' of 12 1/4" hole with Bit #1; Survey - 1° at 232'. Ran 5 jts. 9 5/8" 32.3# H-40 Casing (212.05'), set at 226'. Howco cemented with 200 sacks (230 cf) of Class B Neat with 2% CaCl; circulated 12 bbls. good cement. Plug down at 11:15 p.m. W.O.C. - 12 hours.
7-5-85 Pressure tested 9 5/8" casing to 800 psi for 30 minutes - held ok.
7-9-85 Ran 86 jts. 4 1/2" 10.5# K-55 ST&C new Voest Alpine Casing (3498.81'), set at 3510' and Howco Insert Float at 3469'. Howco cemented with 800 sacks (1440 cf) of Howco Lite with 6 1/4# gilsonite and 1/4# flocele per sack; followed by 275 sacks (388 cf) of 50/50 Pozmix with 2% gel, 10% salt, 10% Calseal, 1/4# Flocele and 0.5% Halid 22A; mixed at 5 BPM, displaced with 54.5 bbls. of water at 5 1/2 BPM. Maximum pressure - 1200 psi at 3 BPM; bumped plug to 1800 psi. Float held ok; circulated 5 bbls. of good cement. Set 4 1/2" Cameron slips and nipped up. Plug down at 3:30 p.m. Rig released at 7:30 p.m. 7-8-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Engineer DATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

AUG 12 1985
FARMINGTON RESOURCE AREA
BY [Signature]