

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF. 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1040' F/NL - 1850' F/WL

14. PERMIT NO. 30-045-26368

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6368' UG

7. UNIT AGREEMENT NAME Northeast
Blanco Unit, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
211

10. FIELD AND POOL, OR WILDCAT
South Los Pinos-Fruitland-

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA PC
Sec. 27, T31N, R7W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Zones</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-20-88 Squeezed Pictured Cliffs perforations from 3300' - 3354' and 3386' - 3400' with 100 sacks Class B cement (118 cf); final pressure - 1170 psig.

5-21-88 Drilled out cement from 3084' to 3410'. Pressure tested 4 1/2" casing to 1500 psig for 10 minutes - held ok.

5-22-88 Perforated Fruitland Coal zones with 4 SPF at 3254' - 3259' and 3228' - 3235'; and with 2 SPF at 2980' - 2986', 3007' - 3010', 3058' - 3072', 3096' - 3113' and 3141' - 3159'. Broke down formation with balls and 2,000 gallons of 7 1/2% HCl.

5-23-88 Fraced Fruitland Coal perforations with 62,000 gallons of 30# XL gel and 37,000# 12/20 sand.

5-27-88 Ran 105 joints 2 3/8" 6.4# J-55 EUE tubing (3315') and set 1 3/4" tubing pump at 3325'. Ran 7/8" Class D sucker rods and prepared well to pump.

RECEIVED
BLM MAIL ROOM
88 JUN -1 PM 1:11
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
JUN 06 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE May 31, 1988
William F. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

JUN 02 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY KH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.