

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil well Gas well Other **Pressure Observation**  
2. Name of Operator: **Devon Energy Production Co., L.P.**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**1040' FNL, 1850' FWL - Section 27, T31N, R7W**

5. Lease Designation and Serial No.  
**SF - 079003**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:  
**Northeast Blanco Unit**

8. Well Name and No.:  
**N.E.B.U. #211**

9. API Well No.:  
**30-045-26368**

10. Field & Pool/Exploratory Area:  
**Basin Fruitland Coal**

11. County or Parish, State:  
**San Juan, New Mexico**

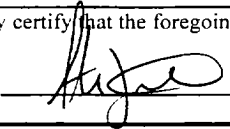
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> <b>Subsequent Report</b>	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <b>Mechanical Integrity Test</b>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well failed original MIT on 2/14/02 (see attached chart) due to packer failure. On 3/26/02 a RBP was set @ 2915' and at that time the casing was pressure tested to 750 PSIG and held for 30 minutes (see attached chart). Witnessed by Bruce Martin with the NMOCD. The RBP was removed and the original packer and tubing string were installed.**

14. I hereby certify that the foregoing is true and correct.

Signed: 


Title: **PRODUCTION FOREMAN**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD  
APR 04 2002  
FARMINGTON FIELD OFFICE  
BY 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AETEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AETEC NM 87410  
(800) 234-6170 FAX: (800) 334-6170  
<http://emr.nm.gov/oilconservation/district/AETEC.htm>

MECHANICAL INTEGRITY TEST REPORT  
(TA or UIC)

Date of Test 2/14/02 Operator Devon Energy API # 30-045-26368

Property Name North East Blanco Unit Well # 211 Location: Unit C Sec 27 Twn 3N Rge 7W

Land Type:

State ☒  
Federal ☒  
Private ☐  
Indian ☐

Well Type:

Water Injection ☐  
Salt Water Disposal ☐  
Gas Injection ☐  
Producing Oil/Gas ☐  
Pressure observation ☒

Temporarily Abandoned Well (Y/N): Yes

TA Expires: \_\_\_\_\_

Casing Pres. 1174  
Bradenhead Pres. 0  
Tubing Pres. 474  
Int. Casing Pres. N/A

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 1620 psi. for 2 mins. Test passed/failed failed

REMARKS:

Blew csg. to 0 psig. Started pumping. Pumped up to 610 psig.  
Pressure fell off immediately to 474. Re-pressured again to 640 psig. Fell off to  
506 psig. Blew csg. to 0 psig. Re-pressured to 1620 psig. Fell off to 476 psig.

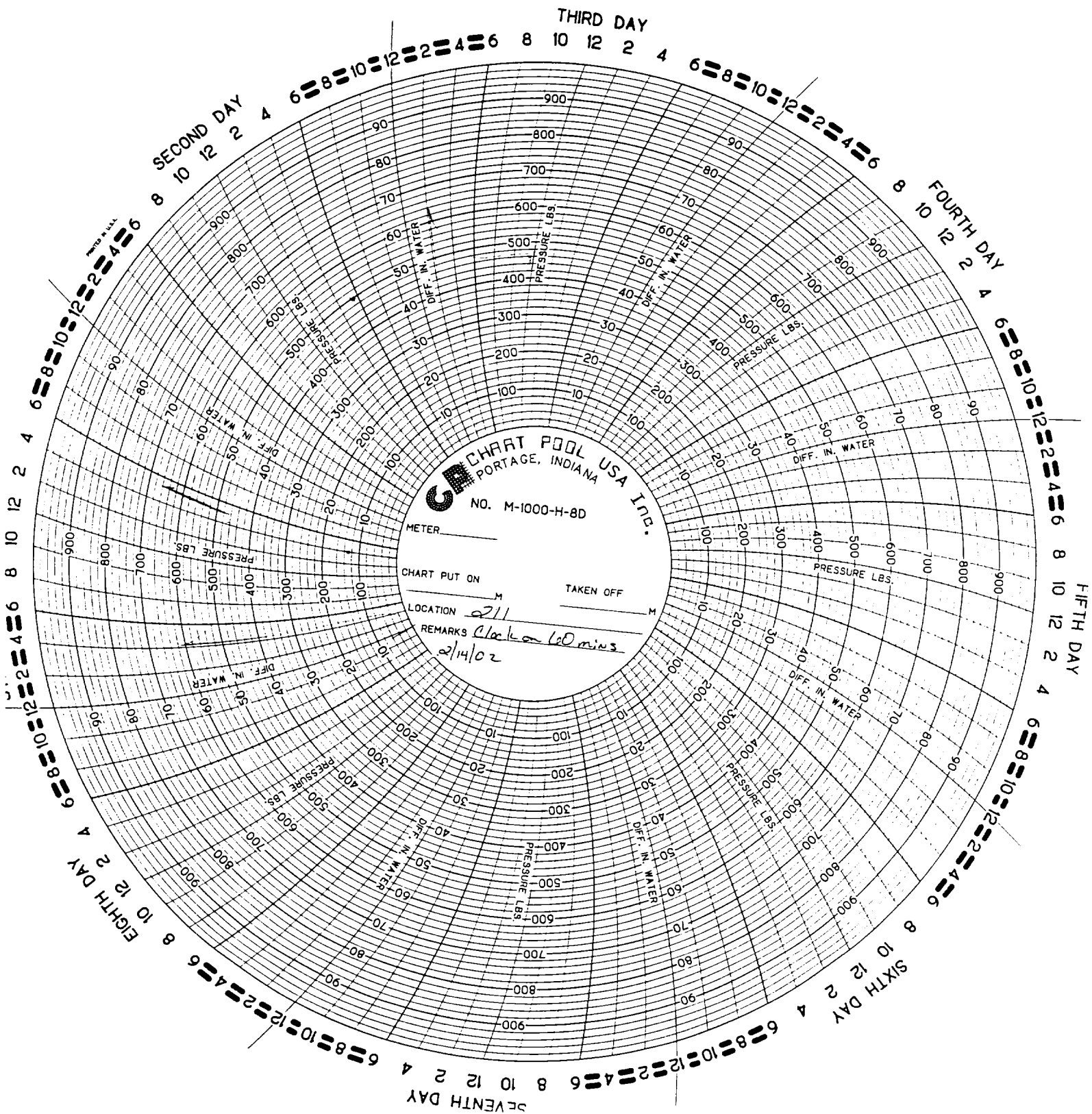
Well failed

By [Signature]  
(Operator Representative)

Witness \_\_\_\_\_  
(NMOCD)

Field Administrator  
(Position)

REVISED 11-17-98





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<http://www.nrd.state.nm.us/oilcd/Office/NAETEC.htm>

MECHANICAL INTEGRITY TEST REPORT  
(TA or UIC)

Date of Test 3/26/02 Operator Devcon Energy API # 30-045-26368

Property Name NERU Well # 211 Location: Unit Sec 27 Twn 31 N Rge 7 W

Land Type:

State ☒  
Federal ☒  
Private ☐  
Indian ☐

Well Type:

Water Injection ☐  
Salt Water Disposal ☐  
Gas Injection ☐  
Producing Oil/Gas ☐  
Pressure observation ☒

Temporarily Abandoned Well (Y/N): Yes

TA Expires: \_\_\_\_\_

Casing Pres. 0  
Bradenhead Pres. 0  
Tubing Pres. 368  
Int. Casing Pres. —

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 750 psi. for 30 mins. Test passed/failed

REMARKS:

Pressured up - csg w/ Bridge plug set @ 65' above perforations. 2915'  
Upper perforations are at 2980'.  
Pressured up to 750 psig. and held for 30 mins.

Base Marker w/ old was a location.

TEST Passed

By [Signature]  
(Operator Representative)

Witness \_\_\_\_\_  
(NMOCD)

Field Administrator  
(Position)

REVISED 11-17-98

