

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 108  
SANTA FE, NEW MEXICO 87504

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MAY 24 1985

OIL CON. DIV.

Form C-101  
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

V-100

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State Comm 31-8	
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 1-A	
3. Address of Operator P.O. Box 1290, Farmington, NM 87499		10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER 0 LOCATED 595 FEET FROM THE South LINE AND 1970 FEET FROM THE East West LINE OF SEC. 2 TWP. 31N RGE. 8W NMPM		12. County San Juan	
19. Proposed Depth 6160'		19A. Formation Mesaverde	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6583 GL	
21A. Kind & Status Plug. Bond Current \$50,000 Blanket		21B. Drilling Contractor Not selected to date	
22. Approx. Date Work will start June 15, 1985			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	9-5/8"	32.3	300'	200	Circ. to surface
8-3/4"	7"	20	3725'	550	Circ. to surface
6-1/4"	4-1/2"	10.5	6160'	300	Liner Hanger

In accord with Administrative Order NSL-2044 Union Texas Petroleum Corporation desires to drill a 13-3/4" hole to 300+' and set 9-5/8", 32.3#, H-40, ST&C surface csg to 300+' and cmtg. same with approx. 200 sxs CL "B" w/2% CaCl<sub>2</sub>. Nipple up BOP and test BOP, csg. and choke manifold to 1000 psi. Drill an 8-3/4" hole out of surface to 3,725' and log well as follows: DIL-GR 3,725'-300'; CDL-CNL-CAL 3,725'-2,800'. Set 7", 20#, K-55 ST&C intermediate casing to 3,725'+ and cement to surface w/400 sxs 65/35 POZ w/6% gel, 10# Kolite/sk tailed in by 150 sxs CL "B" w/2% CaCl<sub>2</sub>. A 6-1/4" hole will be drilled with gas to a proposed TD of 6160'. Log the well as follows: DIL-GR 6160'-3725'. CDL-CNL-CAL, 6160'-3725'. If commercial production is indicated: a 4-1/2", 10.5#, J-55, ST&C liner will be hung from 3600' to 6160' cemented to the liner hanger with 300 sxs 50/50 POZ with 2% gel, 6# Kolite/sx, 10% cal seal, 10% NaCl and 0.6% FLAC. Clean out liner to 6150+'; pressure test liner to 1500 psi prior to perforating and fracturing the Mesaverde. Test well and connect to gathering system.

APPROVAL EXPIRES 11-25-85

UNLESS DRILLING IS COMMENCED.

SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert C. Frank Title Regulatory and Environmental Analyst

Date May 22, 1985

(This space for State Use)

APPROVED BY James D. Day

TITLE SUPERVISOR DISTRICT #3

DATE MAY 24 1985

CONDITIONS OF APPROVAL, IF ANY:

NSL 2044

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease STATE COM 31-8		Well No. 1A
Oil Letter 0	Section 2	Township 31 NORTH	Range 8 WEST	County SAN JUAN	

Actual Footage Location of Well:  
595 feet from the SOUTH line and 1970 feet from the EAST line

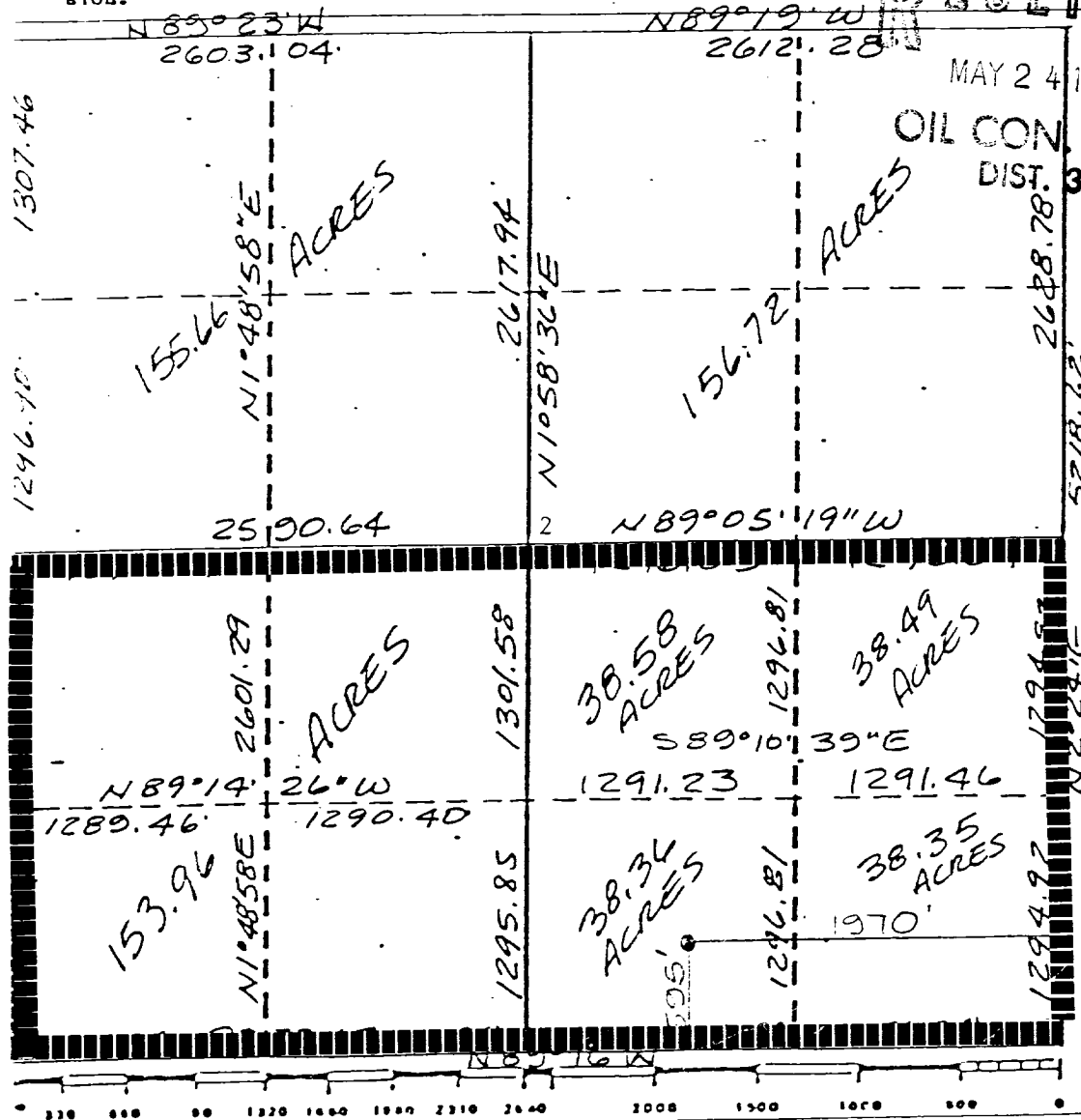
Sound Level Elev. 6583	Producing Formation MESAVERDE	Pool BLANCO	Dedicated Acreage: s/2 320.74 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooling order No. F7033 Case No. 7509

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



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## CERTIFICATION

MAY 24 1985

OIL CON. DIST. 3

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Robert C. Frank

Position

Regulatory &amp; Environ. Analyst

Company

Union Texas Petroleum

Date

April 18, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7259

Date Surveyed

APRIL 2, 1985

Registered Professional Engineer  
and/or Land Surveyor

George R. Tompkins

Certificate No.  
7259