

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

DEC 05 1985

OIL CON. DIV. 1
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation		5. State Oil & Gas Lease No. V-100
3. Address of Operator 375 U.S. Highway 64 Farmington, New Mexico 87401		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>0</u> <u>595'</u> FEET FROM THE <u>S</u> LINE AND <u>1970'</u> FEET FROM THE <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> NMPM.		8. Farm or Lease Name State 31-8
15. Elevation (Show whether DF, RT, GR, etc.) 6583' GR		9. Well No. 1A
		10. Field and Pool, or Wildcat Blanco Mesaverde
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud, Drilled and Cemented ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 13-3/4" surface hole at 11:30 pm, 10-20-85.
- Drilled 13-3/4" surface hole to 304' RKB.
- Ran 6 joints 9-5/8" 36# K-55 St&C casing and 1 joint 9-5/8" 36# K-55 Lt&C casing, set at 304' RKB.
- Cemented with 300 sks (354 cuft) Class B, 2% CaCl₂, 1/2# flocele/sk and circulated 10 BBLS cement to surface. Plug down at 11:00 am, 10-21-85. W.O.C.
- Test casing to 1000# psi. Held 30 minutes, ok.
- Drill 8-3/4" hole to 3725' RKB.
- Logged hole with CDL-CNL-CAL GR and DIL from 3700' to 303 RKB.
- Ran 75 joints 7" 23# K-55 Lt&C casing and 15 joints 7" 26# K-55 Lt&C casing landed at 3703' RKB, with float collar at 3691'.
- Cemented 7" intermediate string with 460 sks (906 cuft) 65/35 poz, 6% gel, 10# Kolite/sk 1/4# flocele/sk followed by 100 sks (118 cuft) Class B, 2% CaCl₂, 1/4# flocele/sk, circulated 10 BBLS cement to surface. Plug down at 6:45 pm. 10-26-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont. Sheet Attached)

SIGNED L. R. La Follette TITLE Regulatory Technician DATE December 4, 1985

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE DEC - 5 1985

CONDITIONS OF APPROVAL, IF ANY:

10. Unload hole with N2 and dry up. Rig up to drill 6-1/4" hole with gas.
11. Drilled 6-1/4" hole with gas to 6160' TD.
12. Logged hole with CDL-CNL-CAL GR from 6160' to 3716' and DIL from 6160' to 3725'.
13. Ran 69 joints 4-1/4" ² 10.5# K-55 ST&C casing set float collar at 6121' KB and liner at 3515' KB.
14. Cemented 4-1/2" liner with 385 sks (535 cuft) 50/50 poz, 2% Gel, 6% Kolite, 10# salt/sk and .6% FLA. Reversed out 11 BBLS cement. Plug down at 3:45 am, 10-31-85.