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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-100

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Union Texas Petroleum Corporation
3. Address of Operator
375 U.S. Highway 64 Farmington, New Mexico 87401
4. Location of Well

7. Unit Agreement Name
N/A
8. Farm or Lease Name
State Com 31-8
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesaverde
11. County
San Juan

UNIT LETTER **0** LOCATED **595** FEET FROM THE **South** LINE AND **1970** FEET FROM
THE **East** LINE OF SEC. **2** TWP. **31N** RGE. **8W** NMPM

15. Date Spudded **10/20/85** 16. Date T.D. Reached **10/30/85** 17. Date Compl. (Ready to Prod.) **11/9/85** 18. Elevations (DF, RKB, RT, GR, etc.) **6583' GI 6595' KB** 19. Elev. Casinghead **6584'**
20. Total Depth **6160' KB** 21. Plug Back T.D. **6121' KB** 22. If Multiple Compl., How Many **N/A** 23. Intervals Drilled By: Rotary Tools **0-6160** Cable Tools **-**
24. Producing Interval(s), of this completion - Top, Bottom, Name
6111 - 5140 Mesaverde 25. Was Directional Survey Made **No**

25. Type Electric and Other Logs Run
DIL 3700'-303', FDC-CNL 3700'-303'; DIL 6152'-3716'; FDC-CNL 6158'-3716' 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	304' KB	13-3/4"	see attached	
7"	23	0-3068	8-3/4"		
7"	26	3068-3715	8-3/4"		
4-1/2" Liner		3516-6158	6-1/4"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5552'	none

31. Perforation Record (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See Attached

33. PRODUCTION

Date First Production **11/8/85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/3/85	3	3/4		0	357	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
225	690		0	2859	0	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **Connie Clevenger**

35. List of Attachments
Supplements for Sections 28, 31 and 32

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Regulatory Analyst DATE 12/9/85

This form is to be filed with the appropriate District Office of the Commission not later than 76 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 69 through 84 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo <u>2405</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2372</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3490</u>	T. Penn. "D" _____
T. Cliff House <u>5115</u>	T. Leadville _____
T. Menefee <u>5516</u>	T. Madison _____
T. Point Lookout <u>5804</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 551.6 to 5903.6 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2405 to 2372 feet. Water

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Section 28 Cementing Record

Surface Casings - 300 sks (354 cuft) C1 "B" with 2% CaCl₂, 1/4# flocele/sk.

Intermediate - 460 sks (906 cuft) 65/35 poz with 6% Gel, 10# Kolite/sk and 1/4# flocele/sk followed by 100 sxs (118 cuft) C1 "B" with 2% CaCl₂ and 1/4# flocele/sk. Circulate 10 bbls (56 cuft) cement to surface.

Liner - 385 sks (535 cuft) 50/50 poz with 2% Gel, 6# Kolite/sx, 10% Salt and 0.6% FLA. Reverse out 11 bbls (62 cuft) cement.

Section 31 Perforation Record

Mesaverde 6111; 6062; 35, 5947; 19, 5900; 5893, 85, 76, 72, 65, 60, 56, 51, 35, 28, 22, 18, 15, 08, with 20 0.32" holes.

5748, 15; 5697, 93, 88, 47, 45, 15, 12, 06, 04; 5598, 75, 66, 44, 37, 23, 19; 5487, 82, 75, 62; 5220; 5192, 80, 72; 5140 with 27, 0.32" holes.

Section 32 - Acid, Shot, Fracture, Cement Squeeze, Etc.

Depth Interval: Amount and kind of material used.

6111 - 5808 Acidize 1200 gals 15% HCL and 40, 7/8" ball sealers.

 Frac 150,000# 20/40 sand, and 224,000 gal slick H2O

5748 - 5140 Acidize: 1200 gals 15% HCL and 54, 7/8" ball sealers.

 Frac: 150,000# 20/40 sand and 220,000 gal. slick H2O

FILED

DEC 16 1985

OIL CON. DIV./
DIST. 3