

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 1180'S 1460'E

At top prod. interval reported below

At total depth

RECEIVED
OIL CON. DIV.
DIST. 3
SEP 18 1985
SEP 12 1985

14. PERMIT BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 078200B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle B

9. WELL NO.

10E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 27, T-30-N, R-10-W
NMMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

6-18-85

16. DATE T.D. REACHED

6-26-85

17. DATE COMPL. (Ready to prod.)

9-4-85

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

6028' GL

19. ELEV. CASINGHEAD

6028'

20. TOTAL DEPTH, MD & TVD

7150'

21. PLUG, BACK T.D., MD & TVD

7134'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6911-7073' (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CL; Comp. Density Sidewall NL; Temp. Log; Ind. GR-L; Temp Surveys

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	177 cu ft	
7"	20.0#	2925'	8 3/4"	504 cu ft	
4 1/2"	10.5&11.6#	7150'	6 1/4"	952 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7061'	

31. PERFORATION RECORD (Interval, size and number)

6911, 6913, 6916, 6919, 6927, 6995, 6998,
7001, 7004, 7007, 7010, 7013, 7018, 7021,
7023, 7056, 7058, 7068, 7070, 7073 w/20
SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6911-7073	104,000# 20/40 sand&105,694 gals wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-25-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-4-85	3 Hrs.	3/4"	→	0	210 MCF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1544	SI 1563	→	0	1631	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bob Easterling

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-10-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3550'	4096'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3550'	
Mesa Verde	4096'	4316'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4096'	
Menefee	4316'	4833'	Gry, fine-grn s, carb sh & coal	Menefee	4316'	
Point Lookout	4833'	5333'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4833'	
Mancos	5333'	6070'	Gry carb sh.	Mancos	5333'	
Gallup	6070'	6798'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6070'	
Greenhorn	6798'	6853'	Highly calc gry sh w/thin lmst.	Greenhorn	6798'	
Graneros	6853'	6992'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6853'	
Dakota	6992'	7179'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6992'	