

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

| | | |
|------------------------|-----|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Blackwood & Nichols Company, Ltd.

Address
P. O. Box 1237, Durango, Colorado 81302

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 OCT 08 1985
 OIL CON. DIV.
 DIST. 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|---|--|------------------------|
| Lease Name Northeast Blanco Unit | Well No. 214 | Pool Name, including Formation S. Los Pinos Ft./PC | Kind of Lease State, Federal or Fee Federal | Lease No. SF 079003 |
| Location Unit Letter <u>I</u> : <u>1590</u> Feet From The <u>South</u> Line and <u>1050</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>31N</u> Range <u>7W</u> , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries | Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, Arizona 85068 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington 87401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. is gas actually connected? When No October, 1985 or May, 1986 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

William F. Clark (Signature)
Petroleum Engineer (Title)
October 3, 1985 (Date)

OIL CONSERVATION DIVISION OCT 15 1985

APPROVED _____, 19_____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|--|----------|--------------------------|----------|-----------------------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well X | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 7-13-85 | Date Compl. Ready to Prod. 8-26-85 | | Total Depth 3593' | | P.B.T.D. 3549' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6480 GR | Name of Producing Formation Fruitland-Pictured Cliffs | | Top Oil/Gas Pay 3110' | | Tubing Depth 3489' | | | | |
| Perforations 3110' to 3490' | | | | | | Depth Casing Shoe 3593' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 12 1/4" | 9 5/8" 36.0# | | 226' | | 236 cf B Neat | | | | |
| 7 7/8" | 4 1/2" 10.5# | | 3593' | | 1620 Howcolite | | | | |
| | 2 3/8" | | 3489' | | 280 Pozmix | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|--|--|-----------------------|
| Actual Prod. Test - MCF/D 1599 | Length of Test 3 hours | Bbls. Condensate/MMCF None | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pr. | Tubing Pressure (shut-in) 1000 psig | Casing Pressure (shut-in) 1420 psig | Choke Size 3/4" |