

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1590' F/SL, 1050' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Cementing <input type="checkbox"/>	

5. LEASE SF 79003	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Northeast Blanco Unit No. 1, Sec. 929	
8. FARM OR LEASE NAME Northeast Blanco Unit	
9. WELL NO. 214	
10. FIELD OR WILDCAT NAME S. Los Pinos Fruitland/PC	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T31N, R7W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO. 30-045-26403	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6480' U.G..	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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AUG 19 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-14-85 Spud well at 9:45 p.m. 7-13-85. Drilled 12 1/4" hole to 232' with Bit #1; Survey - 3/4° at 232'. Ran 5 jts. 9 5/8" 36.0# H-40 ST&C Casing (212'), set at 226'. Howco cemented with 200 sacks (236 cf) of Class B Neat with 2% CaCl. Circulated 10 bbls. of good cement. Plug down at 5:00 a.m. 7-14-85. W.O.C. - 12 hours.
 - 7-15-85 Pressure tested 9 5/8" casing at 226' to 800 psi for 30 minutes - held ok.
 - 7-20-85 Drilled to T.D. of 3590'. Ran 87 joints 4 1/2" 10.5# K-55 ST&C new Voest Alpine casing (3581.91') set at 3593' with Howco insert float at 3551'; top of marker joint at 3262'; tagged bottom and circulated. Howco cemented with 900 sacks Howco Lite (1620 cf) with 6 1/4# Gilsonite, 1/4# Flocele and 2% CaCl per sack followed by 200 sacks (280 cf) 50/50 Pozmix Class B with 2% gel, 10% salt, 10% Calseal, 1/4# Flocele and 0.5% Halid 22A per sack. Preceded cement with 20 bbls of mud flush, mixed slurry at 6 BPM. Displaced cement with 55 bbls. of water at 6 BPM. Maximum - 1100 psi at 3 BPM; bumped plug to 1600 psi; float held ok.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
- Circulated 20 bbls. of good cement. Plug down at 7:00 a.m. 7-20-85.

18. I hereby certify that the foregoing is true and correct

SIGNER William A. Clark TITLE Petroleum Eng. DATE August 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

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FOR RECORD

*See Instructions on Reverse

NMOCC

OH CON. DIV.
DIST. 3 FARMINGTON RECORDS
BY _____