Form 3160-5 \*(December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 Lease Designation & Serial #:

## BUREAU OF LAND MANAGEMENT

SF-079003


SUNDRY NOTICES AND REPORTS ON WELLS

If Indian, Allottee/Tribe Name

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals [9] [AM ] : [7]

7. If Unit or CA, Agmt. Design.:

			SUBMIT	IN	TRIPLIC	ATE	
Type of	Well:	oil	well	gas	s well X	other	
Name of	Operator:		Blackwood &	Nich	ols Co., A L	imited Partnership	/

Northeast Blanco Unit

8. Well Name and No.:

3. Address of Operator:

M.E.J., U.# 214 9. API Well No.:

P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

30-045-26403 10. Field & Pool/Expltry Area:

1590' FSL, 1050' FEL - Section 22, 1318, R7W

Los Pinos FT-PC, S.

11. County or Parish, State: San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans X X\_\_Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing \_ Subsequent Report Casing Repair Water Shut-Off **Altering Casing** Conversion to Injection Final Abandonment Notice Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

The NEBU #214 has 9-5/8", 36#, K-55 surface pipe set at 226' and a long string of 4-1/2", 10.5#, K-55 set at 3593'. On both strings cement was circulated to surface. The Fruitland coal and Pictured Cliffs were perforated from 3110' to 3490'. We propose to plug and abandon the well by placing 175 sx cement plug from PBTD of 3522' to 2230' (76' above top of Ojo Alamo); mud plug will be placed from 2230' to 300', and cement from 300' to surface.

See attached procedure and schematic.

OIL CON. DIV.

certify that the foregoing is true and correct. 14. I hereby Signed: AL RECTOR

Title: OPERATIONS ENGINET. 3

(This space for Federal or State office use)

Approved By Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

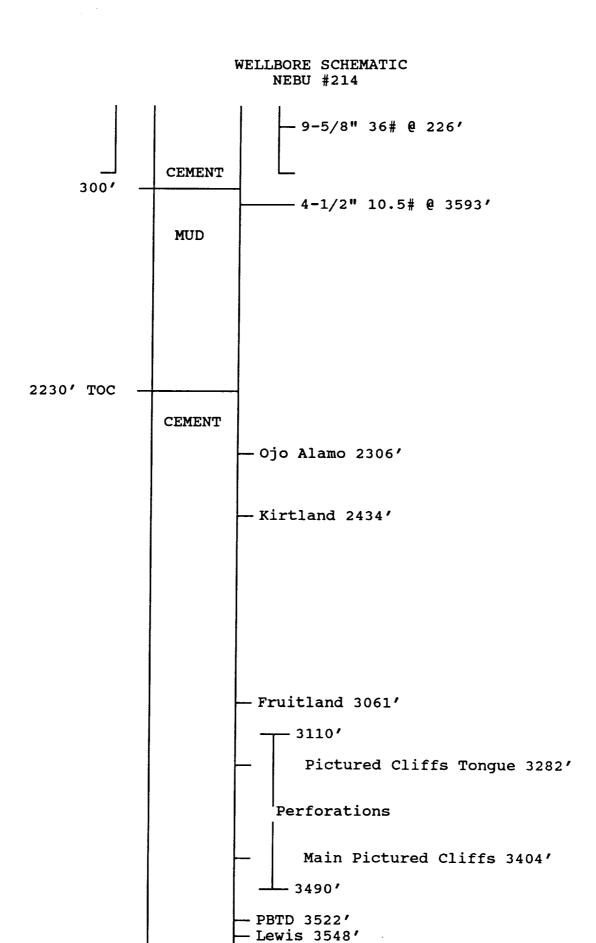
Title

<sup>13.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## PLUGGING PROCEDURE

## NEBU #214

- 1. MIRU
- 2. ND wellhead, NU BOP
- 3. PU 2-3/8 EUE 8rd tubing and tag PBTD. Reverse circulate wellbore clean with water.
- 4. Set cement plug from PBTD to 2230' (76' above top of Ojo Alamo). Plug will be 175 sx Class B with 2% CaCl<sub>2</sub> and 1/4#/sx cellophane flake. Plug is 50% excess to cover Ojo Alamo.
- 5. Pull tubing to 1580' and reverse circulate. Wait 2 hrs, RIH and tag top of cement plug. If top of cement is above 2230' set mud plug from cement top to 300 feet.
- 6. Pull up to 300 feet and circulate cement from 300 feet to surface (approximately 23 sx).
- 7. LD tubing, fill casing with cement to within 4 feet of surface.
- 8. RDMO, cut off wellhead, install dry hole marker.



TD 3593'