

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Blackwood & Nichols, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' F/NL - 860' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud & cementing

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 08 1985

(NOTE: Report results of multiple completion or zone change on Form 9-331)

RECEIVED

AUG 12 1985

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-09-85 Spudded well at 9:00 p.m. 7-8-85. Drilled 226' of 12 1/4" hole with Bit #1; Survey - 3/4° at 226'. Ran 5 joints 9 5/8" 36.0# H-40 ST&C Casing (206.14'). Set Howco guide shoe at 220'. Cemented with 200 sacks (236 cf) of Class B Neat with 2% CaCl, circulated 12 bbls. of good cement. Plug down at 3:00 a.m. W.O.C. 12 hours.

7-10-85 Pressure tested 9 5/8" casing at 220' to 800 psi for 30 minutes - held ok.

7-14-85 Ran 83 joints 4 1/2" 10.5# K-55 ST&C new Voest Alpine Casing (3426.85'). Set 4 1/2" at 3439' with Insert Float at 3397'. Howco cemented with 800 sacks (1440 cf) of Howco Lite with 1/4# flocele and 6 1/4# gilsonite per sack and 200 sacks (280 cf) of 50/50 Pozmix with 2% gel, 10% salt, 10% Calseal, 0.5% Halid 22A and 1/4# flocele per sack; mixed at 8 BPM, displaced at 6 BPM; Maximum - 1000 psi at 3 BPM, bumped plug to 1500 psi; float held ok; good returns throughout the job. Circulated 10 barrels of good cement. Plug down 3:00 p.m. 7-13-85. Set 4 1/2"

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft. Cameron slips.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Eng. DATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

FILED FOR RECORD

\*See Instructions on Reverse Side

NMCC