

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' F/NL - 860' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 079010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco Unit, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
215

10. FIELD OR WILDCAT NAME  
S. Los Pinos-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T31N, R7W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.  
30-045-26404

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6326' G. L.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) Completion ☐ ☐

RECEIVED

OCT 09 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-21-85 3390' PBTD. Pressure tested 4 1/2" casing to 2600 psi for 15 minutes - held ok. Howco spotted 500 gallons of 7 1/2% acetic acid. Ran Cement Bond Log with CCL. Perforated 1 shot per foot: 3274'-3294' (20'), 3306'-3336' (30') and 3350'-3356' (6') for a total of 56 holes. Broke formation down at 1700 psi and established a rate of 30 BPM @2000 psi. Dropped 75 - 7/8" RCN balls and pressured up to 2600 psi. Ran junk basket and recovered 74 balls. Sand-gelled water frac well: 5,000 gallon water pad, then 5,000 gallon gel pad, then 30,000 gallons gel at 1 ppg., then 45,000 at 1 1/2 ppg; dropped 20 ball seals during frac; total fluid - 88,000 gallons (20# WG-11 per 1,000 gallons) and 97,500# 20/40 sand; averaged 57 BPM at 1950 psi; Maximum Pressure - 2200 psi; Minimum Pressure - 1800 psi; ISIP - 800 psi, 5 minutes - 790 psi.
- 8-23-85 3393' PBTD. Ran 106 joints 2 3/8" 4.7# EUE tubing (3328'), landed at 3337'. Seating nipple at 3304'. Natural gauge 1,374 MCFD.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Eng. DATE October 4, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 15 1985

\*See Instructions on Reverse Side

OIL CON. DIV.  
NMOC DIST. 3

BY \_\_\_\_\_