

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Calpine Natural Gas

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

720-359-9144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FEL Sec. 22-T30N-14W

5. Lease Designation and Serial No.

NM 20314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roosevelt #1

9. API Well No.

30-045-26458

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Calpine is proposing to abandon the existing formation and convert the well to a water disposal facility. The proposed procedure is as follows: Plug Dakota perforations (5891-6046) with 50 sx. Cement from 8061-5385. Set 15 sk. plug over Gallop (5124-4924). Run Cement Bond Log from 4924 to surface. If necessary, perform remedial cement job and cement to surface. Perforate Point Lookout as follows: 3735-45, 3762-70, 3790-3800, 3810-30 with 4 SPF. Perforate Cliff House as follows: 2802-08, 2816-32, 2840-60, 2870-80, 2882-95 with 4 SPF. Set Halliburton Model G-6 packer at 2752'. Run 2 7/8" tubing and land in packer. Test annulus to 500 psig. Run 6 step injection test down tubing. Install surface equipment.

14. I hereby certify that the foregoing is true and correct

Signed Hugo Cartaya

Title Production Manager

Date 12/12/01

(This space for Federal or State office use)

Approved by

Title

Date

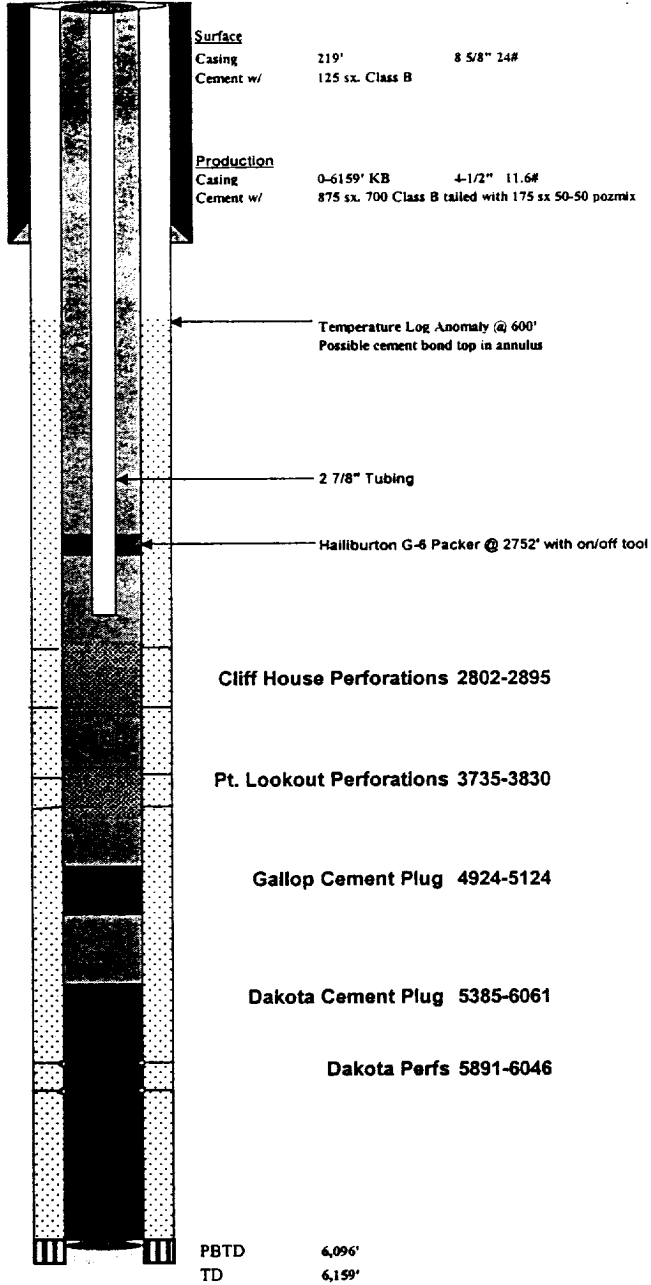
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMCD

ROOSEVELT #1



Surface Location 1850' FSL & 790' FEL NESE Sec 22 T30N R14W

Field	Basin Dakota
County	San Juan
State	New Mexico
API No.	30-045-26458
Lease No.	NM-20314
G.L. Elevation	5647'
K.B. Elevation	5661'