

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At ⁷⁴⁰940'S, 900'E

At proposed prod. zone

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles Southeast of Gobernador, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 900'
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

2228.91

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETE 500'
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5720'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

313.52

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6419' GL

22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	200'	130 cu.ft.circulated
8 3/4"	7"	20.0#	3225'	482 cu.ft.cover Ojo Alamo
6 1/4"	4 1/2"	10.5#	3075-5720'	459 cu.ft.circ. liner

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 5720 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 18 is dedicated to this well.

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JUN 19 1985
OIL CON. DIV.
DIST. 3

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Peggy Lusk

TITLE

Drilling Clerk

DATE 5-29-85

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

JUN 17 1985

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

for
J. Stan McKee
M. MILLENBACH
AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease SCHUMACHER		Well No. 10A
Unit Letter P	Section 18	Township 30N	Range 10W	County San Juan	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 940 feet from the South line and 900 feet from the East line </div>					
Ground Level Elev: 6419'	Producing Formation Mesa Verde		Pool Blanco		Dedicated Acreage: 313.52 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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FARMINGTON RESOURCE AREA

18

Sec. _____

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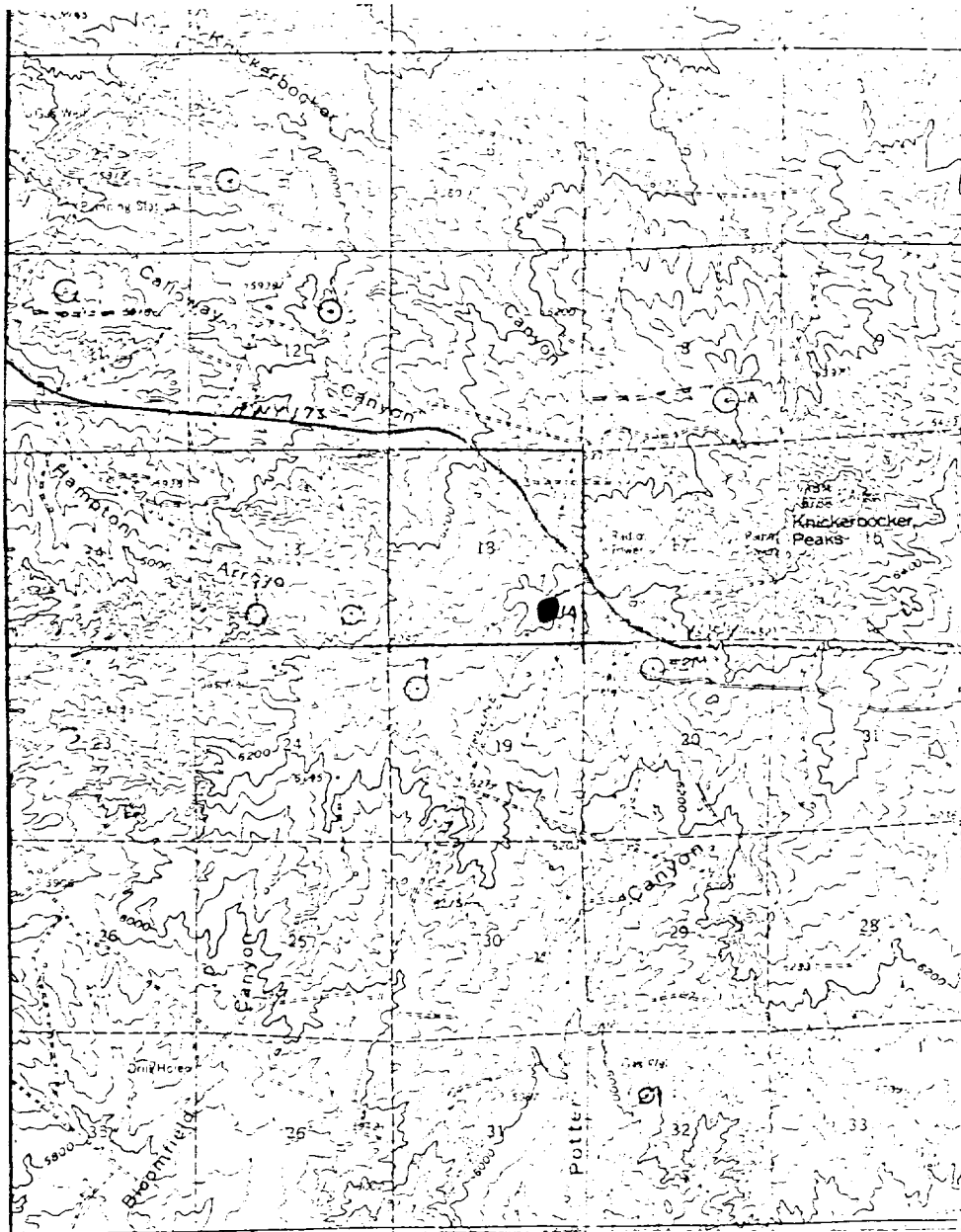
900'

940'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>James D. Oak</i>
Position	<i>Drilling Clerk</i>
Company	<i>El Paso Nat Gas</i>
Date	<i>June 3, 1985</i>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<i>May 7, 1985</i>
Registered Professional Engineer and Land Surveyor.	
<i>Fred B. Kerr Jr.</i>	
Certificate No.	_____

Schumacher #10A

SE 18-30-10



Map #1

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS —————
 EXISTING PIPELINES + + +
 EXISTING ROAD & PIPELINE + + +
 PROPOSED ROADS —————
 PROPOSED PIPELINES
 PROPOSED ROAD & PIPELINE !