

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schumacher

9. WELL NO.

10A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T-30-N, R-10-W
NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4, Rev. 1-83)

At surface 940'S, 900'E

At top prod. interval reported below

At total depth

14. PERMIT NO.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 8-19-85 16. DATE T.D. REACHED 8-25-85 17. DATE COMPL. (Ready to prod.) 9-12-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6419' GL 19. ELEV. CASINGHEAD 6419'

20. TOTAL DEPTH, MD & TVD 5720' 21. PLUG, BACK T.D., MD & TVD 5712' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4927-5658' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey Dual Ind. ; Formation Density-Sidewall Neutron; C-GR-Log; Temp. Tool 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	215'	12 1/4"	130 cu ft	
7"	20.0#	3272'	8 3/4"	504 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3113'	5720'	456 cu ft		2 3/8"	5627'	

31. PERFORATION RECORD (Interval, size and number) 5338, 5356, 5368, 5381, 5442, 5451, 5462, 5469, 5514, 5550, 5556, 5582, 5602, 5658 w/1 SPZ. 2nd stage 4927, 4931, 4935, 5050, 5079, 5101, 5108, 5250, 5259, 5264, 5269, 5274, 5279, 5284, 5289, 5294, 5306, 5314 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5338-5658	57,000# 20/40 sand&78,760 gals slickwater
4927-5314	41,000# 20/40 sand&95,100 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-3-85	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-12-85	3 Hrs.	3/4"		0	373 MCF	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 730	SI 966		0	3729	0	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Gabe Archibeque

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Chacra	3742'	4546'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	3753'
Mesa Verde	4546'	4743'	Gry, fine-grn, dense sil ss., carb sh & coal	4546'
Menefee	4743'	5245'	Gry, fine-grn s, carb sh & coal	4743'
Point Lookout	5245'	5720'	Gry, very fine sil ss w/frequent sh breaks	5245'

TRUE
VERT. DEPTH