

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1710'S, 790'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 02707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack F

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T-30-N, R-12-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 7-18-85 16. DATE T.D. REACHED 7-21-85 17. DATE COMPL. (Ready to prod.) 10-8-85 18. ELEVATIONS (OF. RKB. RT. GR. ETC.)* 5745' GL 19. ELEV. CASINGHEAD 5745'

20. TOTAL DEPTH, MD & TVD 2258' 21. PLUG BACK T.D., MD & TVD 2248' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2118-2213' (Aztec Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey Gamma-Ray Correlation Log; Comp. Density Dual Spaced Neutron; Ind. Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	144'	12 1/4"	130 cu ft	
2 7/8"	6.5#	2258'	7 7/8"	801 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2118, 2124, 2134, 2143, 2152, 2169, 2176, 2193, 2200, 2213 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 2118-2213 AMOUNT AND KIND OF MATERIAL USED 62,000# 10/20 sand&69,520 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION 7-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing - when connected. Capable of Comm. HC to be tested WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-8-85 HOURS TESTED SI 7 Days CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. 0 GAS--MCF. 0 WATER--BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI -0- CASING PRESSURE SI 438 CALCULATED 24-HOUR RATE No Flow OIL--BBL. No Flow GAS--MCF. No Flow WATER--BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Carl Rhames

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 1985

SIGNED [Signature]

TITLE Drilling Clerk

DATE 10-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	550'	645'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	550'	
Kirtland	645'	1755'	Gry sh interbedded w/tight gry fine-grn ss.		645'	
Fruitland	1755'	2106'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		1755'	
Pictured Cliffs	2106'	2258'	Gry, fine-grn tight, varicolored soft ss.		2106'	